RCVD HAR2'07

Form :	3 1	60-5	
(Augu	st	1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OIL CONS. DIV.
FORM APPROVED 3
Budget Bureau No. 10020135
Evaluation 10020135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			 5. Lease Serial No. SF 080956 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 			
						SUBMITIN
1. Type of Well ☐ Oil Well ☑ Gas V	Well Dther			8. Well Name MARTI		
2. Name of Operator				9. API Well No. 30-045-34116		
THOMPSON ENGINEERING & PRODUCTION CORP. 3a. Address c/o Walsh Engingeeirng & Production Corp. 7415 East Main St. Farmington, NM 87402 (505) 327-4892				10. Field and Pool, or Exploratory Area AZTEC PICTURED CLIEFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · · · · · · · · · · · · · · · · · ·	11. County or	Parish, State	
1500' FNL & 660' FEL SEC 03 T29N R11W					AN COUNTY. NM	
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, I	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION			
☐ Notice of Intent☑ Subsequent Report	Acidize Alter Casing Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (S☐ Reclamation☐ Recomplete		 Water Shut-Off Well Integrity Other CASING/CEMENT	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily A☐ Water Dispos		REPORT	
zones. Attach the Bond under which the 30 days following completion of the in shall be filed once testing has been contained the operator has determined that the	nvolved operations. If the operation is made and operations are the control of th	tion results in a multiple comp ptices shall be filed only after	oletion or recompletic	on in a new inter	rval, A Form 3160-4	
02/21/07 11:00hrs. spud 8-3/4" Cemented with 55sx (65 cu. ft.)						
02/22/07 Nippled up the braden BLM witnessed the test.	nhead and BOP and pressure	tested the casing and BOP	to 250 psi, low and	d 1,000 psi hig	rh.	
02/24/07 TD hole at 2200'. Rar top of marker joint is at 1732'K. Followed by 75 sx (89 cu. ft.) o Released rig 02/25/07.	B. Cemented with 175sx (36	61cu.ft.) of Type 5, with 29	% sodium metasilli	cate , and 1/4	#/sk celloflake.	
14. I hereby certify that the foregoing is Name (Printed/Typed)	true and correct	-				
Paul C. Thompson, P.E.		Title	PRESIDEN	IT		
Signature Pau (C. /	hay -	Date	February 20	5, 2007		
	THIS SPACE	FOR FEDERAL OR'S	TATE OFFICE	IISE		

which would entitle the applicant to conduct operation thereon Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United PTED FOR RECORD States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

NMOCD

FEB 28 2007

Date

