1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

		I. REQ		O14.12	LO WADE	E AND AU		WAL.	OI I	<i>)</i> 1112	H IOI O	IX 1
¹ Operator na	² OGRID Number											
Devon Energy PO Box 6459			6137									
Navajo Dam,	³ Reason for Filing Code/ Effective Date											
⁴ API Number			l Name					NW		6 Pa	ol Code	
30 – 045-33	96175											
⁷ Property Code ⁸ Property Name						⁹ Well Number						
II. 10 Surface Location						240						
				,								
Ul or lot no. D	Section		Range	Lot.Idn	Feet from th		th Line	Feet fro			West line	County
	18	31N	6W	<u> </u>	1,160'	North		1,315	1	West_		San Juan
DU		le Location		T -4 Teles	Feet from th	e North/Sou	4L 1:	E4 f	41	F 4 /5	V4 li	Comment
UL or lot no.	Section	Township	Range	Lot Idn	1248	e North/Sou	tn iine	Feet fre		East/V	West line	County
12 Lse Çode	13 Produc	ing Method Code	14 Gas Coni	ection Date		ermit Number	16	C-129 Ef				129 Expiration Date
J. J. L.												
III. Oil a	nd Gas	Transporte	rs									•
18 Transpor	ter	¹⁹ Transporter Name			2	²⁰ POD ²¹ O		/G		²² POD ULSTR Location		
OGRID		and Address							and Description			
151618		Williams Field Service			ļ	(;			Sec. I-24-31N-7W an Juan County, NM	
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009018			Giant				O			<u>,</u>	- 1 C	
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IV. Prod	nced W	ater			III A						,4 ₁ ,	May 153
²³ POD	uccu /											
		²⁴ POI	ULSTR L	ocation an	d Description		• • • • • • • • • • • • • • • • • • • •				*	
		POI) ULSTR L	ocation an	d Description W	ater hauled to a	an appr	oved dispe	sal facili	ty.	#	
V. Well (Complet		ULSTR L	ocation an	•	ater hauled to a	an appr	oved dispe	sal facili	ty.	A SONT	
V. Well (tion Data 26 Ready	Date	ocation an	27 TD	28 PBT	T D	29	Perforati	ons	A SOLUTION OF THE SECOND	DHČ, MC
V. Well (25 Spud Da 9/17/06	ite	tion Data	Date 06		²⁷ TD 3,781'	²⁸ PBT 3,698	TD 3'	3,5		ons	150	DHC, MC
V. Well (25 Spud Da 9/17/06	ole Size	tion Data 26 Ready	Date 06	g & Tubin	²⁷ TD 3,781'	²⁸ PBT 3,698	TD 3' Depth S	3,5	Perforati	ons	150	≥∧ ³⁹ DHC, MC
V. Well (25 Spud Da 9/17/06	ite	tion Data 26 Ready	Date 06		²⁷ TD 3,781'	²⁸ PBT 3,698	TD 3'	3,5	Perforati	ons	34 Sac	DHC, MC
V. Well (25 Spud Da 9/17/06 31 H	ole Size	tion Data 26 Ready	Date 06	g & Tubin	²⁷ TD 3,781'	²⁸ PBT 3,698 ³³ J	TD 3' Depth S	3,5	Perforati	ons	34 Sac	DHC, MC N/A ks Cement
V. Well C 25 Spud Da 9/17/06 31 H	ole Size	tion Data 26 Ready	Date 06	g & Tubin 9 5/8"	²⁷ TD 3,781'	²⁸ PBT 3,698 ³³ J	Depth So	3,5	Perforati	ons	34 Sac	DHČ, MC N/A ks Cement 200 sx
V. Well C 25 Spud Da 9/17/06 31 H	ole Size 2 1/4" 8 3/4"	tion Data 26 Ready	Date 06	g & Tubin 9 5/8" 7"	²⁷ TD 3,781'	²⁸ PB1 3,698 ³³ J	Depth So 314' 3,208'	3,5	Perforati	ons	34 Sac	DHC, MC N/A eks Cement 200 sx
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V. Well (25 Spud Da 9/17/06 31 H 1	ole Size 2 ¼" 8 ¾" 6 ¼"	zion Data 26 Ready 9/27/	Date 06 32 Casin	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 3,781'	²⁸ PBT 3,698 ³³ J	Depth So 314' 3,208' 3,746'	3,5 et	Perforati 516' – 3,6	ons	34 Sac	DHC, MC N/A eks Cement 200 sx 548 sx 350 sx
V. Well C 25 Spud Da 9/17/06 31 H 1 8 VI. Well 35 Date New	ole Size 2 ¼" 8 ¾" 6 ¼" Test Da	rtion Data 26 Ready 9/27// 9/27// ata 36 Gas Deliv 9-29-	Date 06 32 Casin ery Date 06	9 5/8" 7" 4 ½" 2 3/8"	Test Date	²⁸ PBT 3,698 ³³ J	TD 3, Depth So 314' 3,208' 3,746' 3,611' st Lengt 4 hrs	3,5 et	Perforati 516' – 3,6	ons 52'	34 Sac	bks Cement 200 sx 648 sx 350 sx N/A Csg. Pressure
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V. Well C 25 Spud Da 9/17/06 31 H 1 8 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a best of my know	ole Size 2 ¼" 8 ¾" 6 ¼" Test Da Oil ize fy that the	ata 36 Gas Deliv 9-29- 42 O 0 bb e rules of the O ne information	Date 06 32 Casin ery Date 06 il ls	9 5/8" 7" 4 ½" 2 3/8" 37 ion Divisio	Test Date Water 0 bbls n have been	²⁸ PBT 3,698 ³³ J ³⁸ Te: 2 4 24; 3/5/07	Depth S. 314' 3,208' 3,746' 3,611' st Lengt 4 hrs 4 Gas 28 Mcf	29 3,5 et	Perforation 1516' – 3,6	g. Press 0 psi ATION	34 Sac	bks Cement 200 sx 648 sx 350 sx N/A Csg. Pressure 360 psi 46 Test Method
V. Well C 25 Spud Da 9/17/06 31 H 1 8 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a best of my know Signature: Printed name: Melisa Zimmen Title:	ole Size 2 ¼" 8 ¾" 6 ¼" Test Da Oil ize fy that the and that the yledge and	ata 36 Gas Deliv 9-29- 42 O 0 bb erules of the O de information d belief.	Date 06 32 Casin ery Date 06 il ls	9 5/8" 7" 4 ½" 2 3/8" 37 ion Divisio	Test Date Water 0 bbls n have been	28 PBT 3,698 33 J 38 Te: 24: 4 24: 3/5/07 Approved by:	Depth S. 314' 3,208' 3,746' 3,611' st Lengt 4 hrs 4 Gas 28 Mef	oil o	Perforation 1516' – 3,6 39 The CONSERV	g. Press 0 psi STR!(34 Sac	bks Cement 200 sx 648 sx 350 sx N/A Csg. Pressure 360 psi 46 Test Method
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