RCVD FEB28'07
OIL CONS. DIV.
DIST. 3

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on reverse side.*

5. Lease Serial No.
NMSF 079367 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Rincon Unit

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Rincon Unit # 125

2. Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

9. API Well No.
30-039-06871

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. *(include area code)*
432-687-7158

10. Field and Pool, or Exploratory Area
Basin-Dakota/Blanco-Mesaverde

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
990' FSL & 1650' FWL,
UL N, SESW, Sec. 26, T-27-N, R-06-W

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☑ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Pull Dual Equip., Acid treat both zones & DHC Produce.**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this NOI for appproval to recomplete this well by pulling existing dual production equipment, acidizing both the Dakota and Mesaverde formations, and Downhole Commingle produce this well (DHC Order # 969, dated 2/02/1994) per the following procedure:

1. Install and test rig anchors. Comply w/ all BLM and Chevron HES Regulations.
2. MIRU WO Rig. R/U rig. Conduct safety meeting w/ all personnel on location. Blow down well and kill w/ water if necessary.
3. ND wellhead, NU Clean out spool, BOP's and 2-3" lines to flowback tank. Test BOP's.
4. Check annulus pressures.
5. Screw into short string hanger, and POOH w/ 175 joints (5492.62') of 2-3/8" tubing as follows:
174 joints 2-3/8" 4.7# J-55 8rd Blue Band tbg. (5452.30')
1 seating nipple (0.6')
1 joint 2-3/8" 4.7# J-55 8rd Blue Band tbg. (29.27')
1 Muleshoe (0.45')
*** Tubing was run 1/06/98**

(Please see Attached Continuation Page 2)

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Alan W. Bohling Title **Regulatory Agent**

Signature Alan W. Bohling Date **02/08/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title Petr. Eng Date 2/27/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

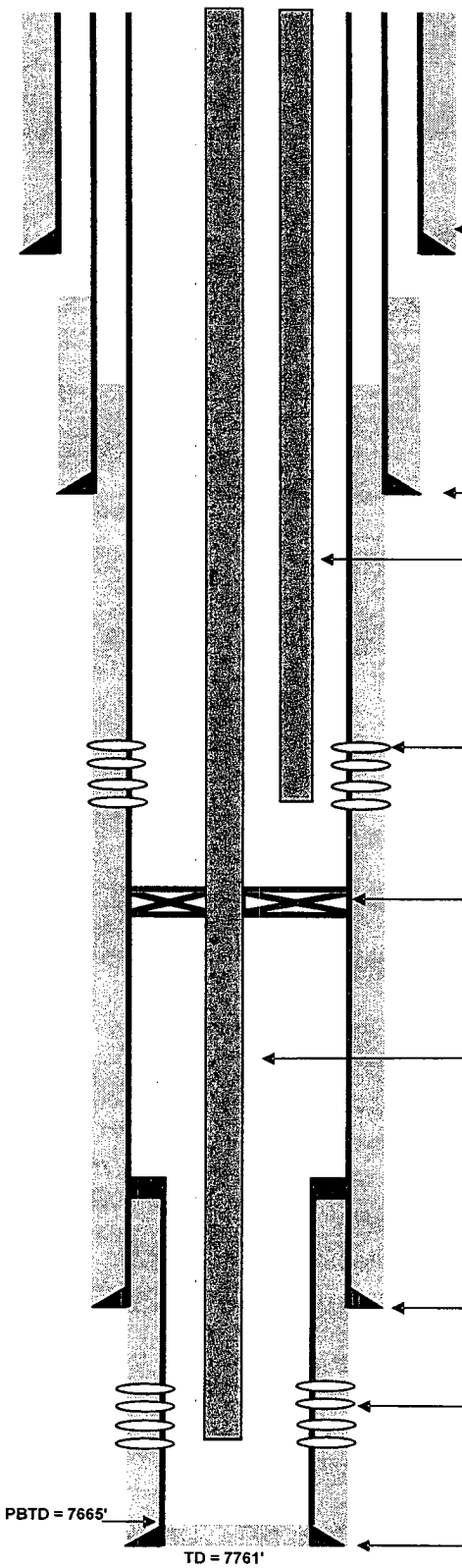
NMOCD

Continuation Page 2 *(Form 3160-5, Pull Dual Equip., Acid treat both zones & DHC Produce, Dated 2/08/2007)*

Rincon Unit Well #125
API #30-039-06871
Basin-Dakota/Blanco-Mesaverde
Sec. 26 – T27N – R06W
Rio Arriba County, New Mexico

6. R/U on long string and P/U to release seal assembly in Baker Model D production packer @ 6418'.
7. RU retrieving tool and TIH to 6418'. Release or burn-over Baker Model D production packer @ 6418'. POOH with packer.
8. RIH with 7" csg scraper, 6-1/8" bit & bit sub on workstring to TOL @ ~ 7283'. Circulate well with air and foam sweeps as needed. POOH.
9. RIH with 5" csg scraper, 4-1/4 bit & bit sub on workstring to PBTD of 7665'. Circulate well clean with air and foam sweeps as needed. POOH.
10. RIH with workstring and 5" Packer to acidize the Dakota perforations (7418' – 7621').
11. Set Packer @ ~ 7318'.
12. Acidize the Dakota formation with 1925 gals acid (25 gal/foot of pay). Acid formulation and rate as per service company recommendation. Dakota has 77 net feet of pay between 7418' and 7621' with 2 SPF (170 holes)
13. Flowback well until pressure bleeds down. Kill well if necessary w/ 2% KCl water or formation water if available in field. Release packer and RI and circulate well clean with air and foam sweeps. Continue to clean until the wellbore shows no signs of acid residue.
14. POOH with 5" packer. PU 7" packer/RBP combo. Set RBP @ ~5560'. Move up hole with packer. Set packer @ 4849'. Test csg to 500 psi via 7" annulus. Release pressure.
15. Acidize the Mesaverde formation with 1675 gals acid (25 gal/foot of pay). Acid formulation and rate as per service company recommendation. Mesaverde has 67 net feet of pay between 4899' and 5528' with 1 & 2 SPF (135 holes)
16. Flowback well until pressure bleeds down. Kill well if necessary w/ 2% KCl water or formation water if available in field. Release packer and RI and circulate well clean, latch onto RBP @ ~5560'. POOH with workstring, packer and RBP combo. LD tools.
17. RIH with 2-3/8", 4.7#, J-55 production string as per Artificial Lift Rep. to PBTD of 7665'. Circulate well clean. Be sure return fluids are free of acid.
18. Land production tbg below in Dakota perforations as per Artificial Lift Rep's. directions. Include landing nipple in details for plunger-lift operations.
19. ND BOP's. NU wellhead. Hook up to flow line.
20. Turn well over to production.

Rincon Unit Well #125
Rio Arriba County, New Mexico
Current Well Schematic as of 1-30-07
Both Strings are Plunger Lifted



API:	30-039-06871
Legals:	Sec 26 - T 27N - R 6W
Field:	Blanco MV & Basin DK
KB	10'
DF Elev	6632'
Gr Elev	6622'

Geologic Tops:	
Fruitland	3010'
Pictured Cliffs	3222'
Cliff House	4910'
Menefee	5015'
Point Lookout	5423'
Gallup	6415'
Graneros	7390'
Dakota	7537'

Surface Casing:
13-3/8", 48#, H-40 set @ 334'
Cemented w/ 240 sks to surface

Intermediate Casing:
9-5/8", 36# J-55 & 40# N-80 set @ 3421'
Cemented w/ 190 sks, TOC @ 2220' by survey

Short String Tubing Details:
2-3/8", 4.7# J-55, EUE 8rd tbg w/ slimhole couplings @ 5493'
Blue Band, 175 joints run 1/06/98
Seating nipple @ 5462'

Blanco Mesaverde Perforation Details:
Cliff House @ 1 SPF = 4899', 4952', 57', 73', 79', 85', 5004',
5010' & 5016' (9 holes)
Fraced w/ 29,000# 20/40 sand
Point Lookout @ 2 SPF = 5424-34', 5440-56', 5466-82',
5492-5500' & 5520-28' (126 holes)
Fraced w/ 60,000# sand

Baker Model "D" production pkr @ 6218'

Long String Tubing Details:
2-3/8", 4.7#, J-55, EUE 8rd tubing @ 7588'
238 joints run 7/27/80
Seating Nipple @ 7556'

Production Casing:
7", 23# N-80 & J-55 @ 7368'
Cemented w/ 960 sks
TOC @ 3200' by survey

Basin Dakota Perforation Details:
Graneros @ 2 SPF = 7418-32', 7445-58' & 7504-14' (80 holes)
Fraced w/ oil & 40,00# sand
Dakota @ 2 SPF = 7538-45', 7550-59', 7572-77',
7592-7603', & 7613-21' (90 holes)
Fraced w/ oil & 41,00# sand

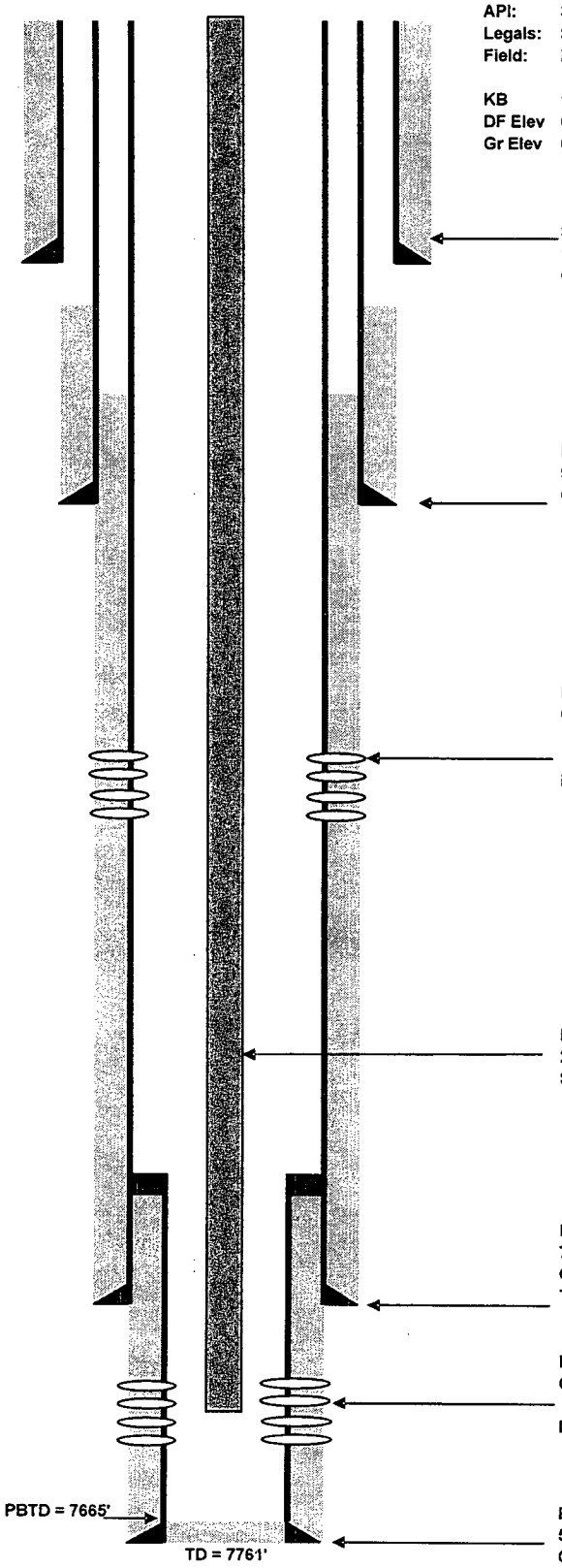
PBTD = 7665'

TD = 7761'

Production Liner:
5", 15# J-55 Set from 7283' - 7759'
Cemented w/ 100 sks & Squeezed liner lap w/ 50 sks
TOC @ 7283' (TOL)

Prepared by: Jerry Schilling
Date: 1/30/2007

Rincon Unit Well #125
Rio Arriba County, New Mexico
Proposed Well Schematic as of 1-30-07
Well is on Plunger Lift



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Legals:	Sec 26 - T 27N - R 6W
Field:	Blanco MV & Basin DK
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Geologic Tops:	
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Pictured Cliffs	3222'
Cliff House	4910'
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Graneros	7390'
Dakota	7537'

Surface Casing:
13-3/8", 48#, H-40 set @ 334'
Cemented w/ 240 sks to surface

Intermediate Casing:
9-5/8", 36# J-55 & 40# N-80 set @ 3421'
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Blanco Mesaverde Perforation Details:
Cliff House @ 1 SPF = 4899', 4952', 57', 73', 79', 85', 5004',
5010' & 5016' (9 holes)
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Point Lookout @ 2 SPF = 5424-34', 5440-56', 5466-82',
5492-5500' & 5520-28' (126 holes)
Fraced w/ 60,000# sand

Long String Tubing Details:
2-3/8", 4.7#, J-55, EUE 8rd tubing @ ~7500'
Seating Nipple @ ~7570'

Production Casing:
7", 23# N-80 & J-55 @ 7368'
Cemented w/ 960 sks
TOC @ 3200' by survey

Basin Dakota Perforation Details:
Graneros @ 2 SPF = 7418-32', 7445-58' & 7504-14' (80 holes)
Fraced w/ oil & 40,00# sand
Dakota @ 2 SPF = 7538-45', 7550-59', 7572-77',
7592-7603', & 7613-21' (90 holes)
Fraced w/ oil & 41,00# sand

PBTD = 7665'

TD = 7761'

Production Liner:
5", 15# J-55 Set from 7283' - 7759'
Cemented w/ 100 sks & Squeezed liner lap w/ 50 sks
TOC @ 7283' (TOL)

Prepared by: Jerry Schilling
Date: 1/30/2007