Recd 2/20/07 AWB

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on reverse side.*

5. Lease Serial No.
NMSF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Rincon Unit

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Rincon Unit # 129

2. Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)

9. API Well No.
30-039-06885

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. *(include area code)*
432-687-7158

10. Field and Pool, or Exploratory Area
Blanco-Mesaverde/Basin-Dakota

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1650' FSL & 1840' FWL
UL K, NESW, Sec. 29, T27N, R06W

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☑ Recomplete	☑ Other, **Pull Dual Tbg., Acid Treat Both Formations & DHC**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently dual completed in the Basin-Dakota (f/7408'-7628') and the Blanco-Mesaverde (f/4932'-5564'). On 1/31/1994 a Downhole Commingle Permit was approved (Administrative Order DHC-962) to produce commingled production from the Blanco-Mesaverde (72319) & the Basin-Dakota (71599) Pools. Chevron Midcontinent, L.P. now respectfully submits for your approval this NOI Sundry to pull the dual completion equipment out of the well, (which may involve fishing tubing and/or burning over Baker Model "D" packers in the wellbore), then acid treat both formations through their current respective perforations, and DHC produce both zones within this wellbore (approved DHC Order # 962) per the following procedure: (also see attached current & proposed wellbore schematics)

1. Install and test rig anchors. Comply w/ all BLM and Chevron HES Regulations.
2. MIRU WO Rig. R/U rig. Conduct safety meeting w/ all personnel on location. Blow down well and kill w/ water if necessary.
3. ND wellhead, NU Clean out spool, BOP's and 2-3" lines to flowback tank. Test BOP's.
4. Check annulus pressures.

(See Attached Continuation Page 2)

RCVD MAR6'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Alan W. Bohling Title **Regulatory Agent**

Signature Alan W. Bohling Date **01/30/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Petr. Eng Date 2/15/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

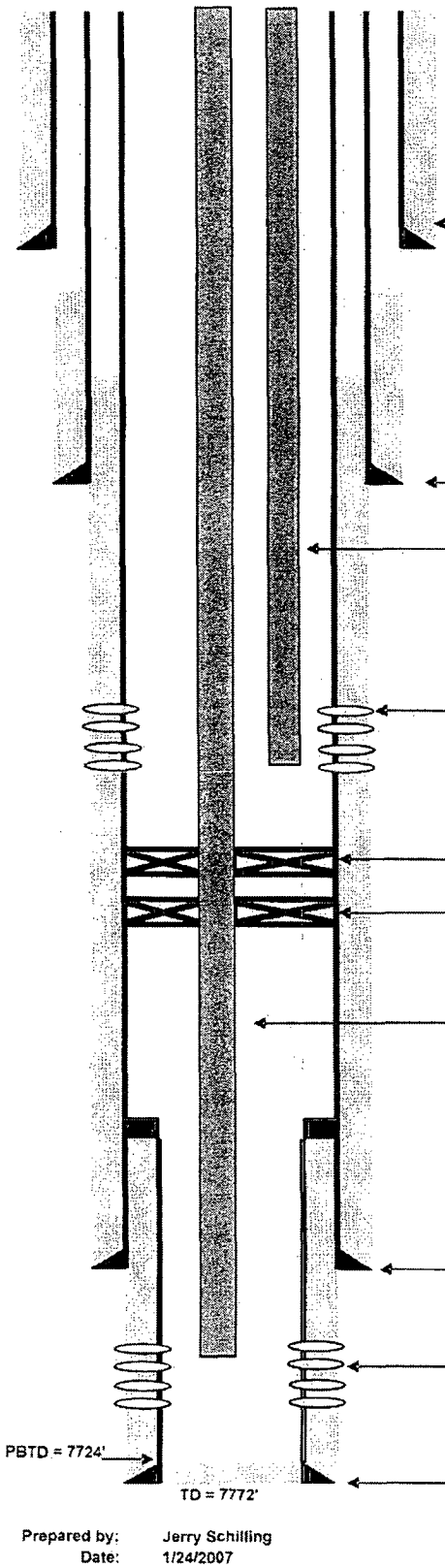
(Instructions on page 2)

OPERATOR

Rincon Unit Well #129
Blanco (Mesaverde) & Basin (Dakota) Fields
Rio Arriba County, New Mexico
Sec 29 - T 27N – R 6W
API: 30-039-06885

5. Screw into short string hanger, and POOH w/ 180 joints (5452') of 2-3/8" tubing as follows:
   144 joints 2-3/8" 4.7# J-55 8rd Yellow Band tbg. (4407.79')
   35 joints 2-3/8" 4.7# J-55 8rd White Band tbg. (1002.16')
   1 seating nipple (1')
   1 joint 2-3/8" 4.7# J-55 8rd White Band tbg. (30.5')
   1 Muleshoe (0.6')
   * Tubing was run 12/16/97
   Plan on using the old tubing as a workstring and we will order new tubing when it is time to land this well.
6. R/U on long string and P/U to release seal assembly in Baker Model D production packer @ 6483'.
   - Note that in 12/97 this was attempted with up to 52,000# and 13' of tubing stretch but tubing would not release from packer. Be prepared to have to cut tubing and fish or burn over packer.
7. RU wireline services and RIH with freepoint tool. Based on freepoint will determine where we will cut the tbg. Call Houston with results and discuss before moving forward.
8. POOH with freepoint tool. PU jet cutter and RIH and cut tbg at desired depth.
9. POOH with free tbg.
10. PU overshot if necessary and latch onto fish top and POOH with seal assembly. If overshot if not necessary, continue on with procedure.
11. RU packer picker and TIH to 6483'. Burn-over Baker Model D production packer @ 6483'. POOH with packer and tail pipe.
12. RU packer picker and TIH to 6490'. Burn-over SECOND Baker Model D production packer @ 6490'. POOH with packer
13. RIH with 7" csg scraper, 6-1/8" bit & bit sub on workstring to TOL @ ~ 7266'. Circulate well with air and foam sweeps as needed. POOH
14. RIH with 5" csg scraper, 4-1/4 bit & bit sub on workstring to PBTD of 7772'. Circulate well clean with air and foam sweeps as needed. POOH.
15. RIH with workstring and 5" Packer to acidize the Dakota perforations (7408' – 7628').
16. Set Packer @ ~ 7300'.
17. Acidize the Dakota formation with 2150 gals acid. Acid formulation and rate as per service company recommendation. Dakota has 86 net feet of pay between 7408' and 7628' with 2 SPF (176 holes)
18. Flowback well until pressure bleeds down. Kill well if necessary w/ 2% KCl water or formation water if available in field. Release packer and RI and circulate well clean with air and foam sweeps. Continue to clean until the wellbore shows no signs of acid residue.
19. POOH with 5" packer. PU 7" packer/RBP combo. Set RBP @ ~5600'. Move up hole with packer. Set packer @ 4882'. Test csg to 500 psi via 7" annulus. Release pressure.
20. Acidize the Mesaverde formation with 1800 gals acid. Acid formulation and rate as per service company recommendation. Mesaverde has 71 net feet of pay between 4932' and 5564' with 1 & 2 SPF (125 holes)
21. Flowback well until pressure bleeds down. Kill well if necessary w/ 2% KCl water or formation water if available in field. Release packer and RI and circulate well clean, latch onto RBP @ ~5600'. POOH with workstring, packer and RBP combo. LD tools.
22. RIH with 2-3/8", 4.7#, J-55 production string as per Jeff Hall to PBTD of 7724'. Circulate well clean. Be sure return fluids are free of acid.
23. Land production tbg below in Dakota perforations as per Jeff Hall's directions. Include landing nipple in details for plunger-lift operations.
24. ND BOP's. NU wellhead. Hook up to flow line.
25. Turn well over to production.

Rincon Unit Well #129
Rio Arriba County, New Mexico
Current Well Schematic as of 1-24-07
Long String is Plunger Lifted



API:	30-039-06885
Legals:	Sec 29 - T 27N - R 6W
Field:	Blanco MV & Basin DK
KB	10'
KB Elev	6701'
Gr Elev	6691'

Geologic Tops:	
Fruitland	2973'
Pictured Cliffs	3166'
Cliff House	3774'
Menefee	4886'
Point Lookout	5432'
Gallup	6553'
Tocito	6960'
Graneros	7380'
Dakota	7543'

Surface Casing:
13-3/8", 48#, H-40 set @ 345'
Cemented w/ 220 sks to surface

Intermediate Casing:
9-5/8", 36#, J-55 set @ 3363'
Cemented w/ 170 sks, TOC @ 2430' by survey

Short String Tubing Details:
2-3/8", 4.7#, J-55, EUE 8rd tubing @ 5452'
Run 12/16/97 (White & Yellow Band)
180 joints all w/ slimhole couplings

Blanco Mesaverde Perforation Details:
Menefee @ 1 SPF = 4932', 34', 36', 38', 42', 44', 46', 48', 50',
52', 5009', 10', 11', 12', 40', 41', & 42' (17 holes)
Fraced w/ 100,000# 20/40 sand
Point Lookout @ 2 SPF = 5396-5406', 5430-40', 5448-60',
5474-82', 5518-24', & 5556-64'
Fraced w/ 60,000# sand

Baker Model "D" production pkr @ 6483'
W/ Latch Assembly

Baker Model "D" production pkr @ 6490'
W/ No seals through bore

Long String Tubing Details:
2-3/8", 4.7#, J-55, EUE 8rd tubing @ 7438'
Seating Nipple @ 7437'

Production Casing:
7", 26 & 23#, N-80 & J-55 @ 7365'
Cemented w/ 1010 sks
TOC @ 3150' by survey

Basin Dakota Perforation Details:
Graneros @ 2 SPF = 7408-26', 7430-40', 7446-56' & 7460-68',
Fraced w/ oil & 40,00# sand
Dakota @ 2 SPF = 7544-52', 7584-94', 7600-08' & 7614-28'
Fraced w/ oil & 21,00# sand

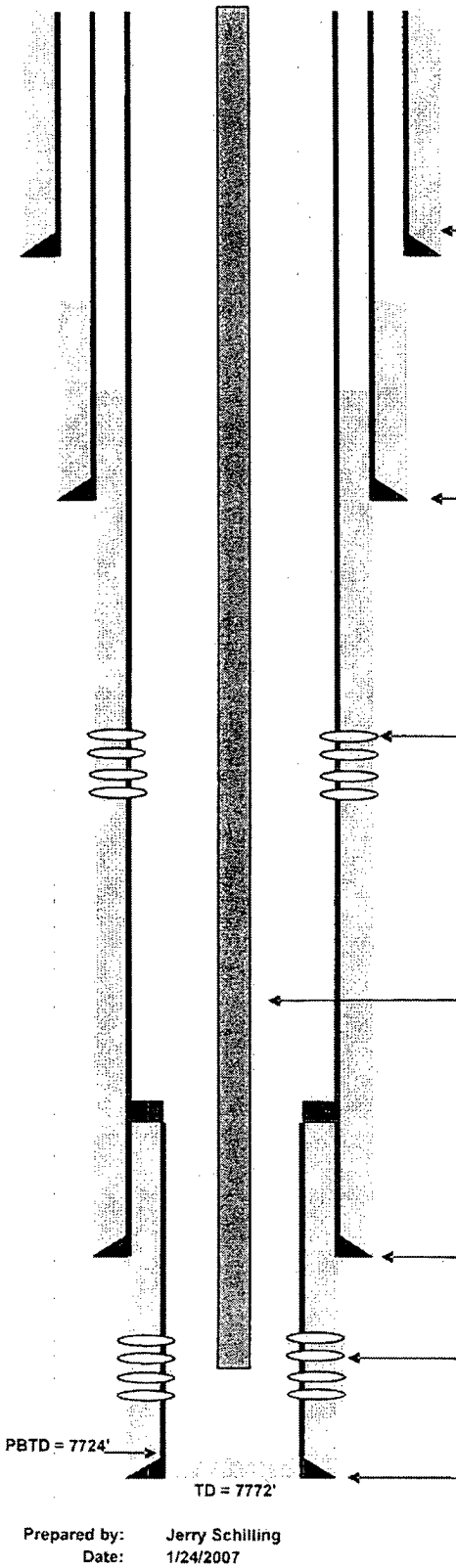
PBTD = 7724'

TD = 7772'

Production Liner:
5", 15#, P-110 Set from 7266' - 7768'
Cemented w/ 75 sks
TOC @ 7266' (TOL) by survey

Prepared by: Jerry Schilling
Date: 1/24/2007

Rincon Unit Well #129
Rio Arriba County, New Mexico
Proposed Well Schematic as of 1-24-07
Well is Plunger Lifted



API:	30-039-06885
Legals:	Sec 29 - T 27N - R 6W
Field:	Blanco MV & Basin DK
KB	10'
KB Elev	6701'
Gr Elev	6691'

Geologic Tops:	
Fruitland	2973'
Pictured Cliffs	3166'
Cliff House	3774'
Menefee	4886'
Point Lookout	5432'
Gallup	6553'
Tocito	6960'
Graneros	7380'
Dakota	7543'

Surface Casing:
13-3/8", 48#, H-40 set @ 345'
Cemented w/ 220 sks to surface

Intermediate Casing:
9-5/8", 36#, J-55 set @ 3363'
Cemented w/ 170 sks, TOC @ 2430' by survey

Blanco Mesaverde Perforation Details:
Menefee @ 1 SPF = 4932', 34', 36', 38', 42', 44', 46', 48', 50', 52', 5009', 10', 11', 12', 40', 41', & 42' (17 holes)
Fraced w/ 100,000# 20/40 sand
Point Lookout @ 2 SPF = 5396-5406', 5430-40', 5448-60', 5474-82', 5518-24', & 5556-64'
Fraced w/ 60,000# sand

Tubing Details:
2-3/8", 4.7#, J-55, EUE 8rd tubing @ ~ 7450'
Seating Nipple

Production Casing:
7", 26 & 23#, N-80 & J-55 @ 7365'
Cemented w/ 1010 sks
TOC @ 3150' by survey

Basin Dakota Perforation Details:
Graneros @ 2 SPF = 7408-26', 7430-40', 7446-56' & 7460-68',
Fraced w/ oil & 40,00# sand
Dakota @ 2 SPF = 7544-52', 7584-94', 7600-08' & 7614-28'
Fraced w/ oil & 21,00# sand

PBTD = 7724'

TD = 7772'

Production Liner:
5", 15#, P-110 Set from 7266' - 7768'
Cemented w/ 75 sks
TOC @ 7266' (TOL) by survey

Prepared by: Jerry Schilling
Date: 1/24/2007