Submit to Appropriate **District Office** State Lease - 6 copies

Signature

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105

Fee Lease - 5 copies **Revised 1-1-89 DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT II P. O. Box 2089 30-045-29936 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type or Lease STATE FEE X 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name SWD well DRY OIL WELL GAS WELL OTHER RCVD FEB27'07 **b. TYPE OF COMPLETION** OIL CONS. DIV. NEW WORK PLUG DIFF DEEPEN WELL OVER RESVR OTHER Vasaly Com DIST. 3 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** #2 - SWD 14538 Address of Operator 9. Pool name or Wildcat **Morrison Bluff Entrada** PO BOX 4289, Farmington, NM 87499 4. Well Location Unit Letter В 1200' Feet From The North Line and 2390' Feet From The East Line Section Township 30N Range 11W **NMPM** San Juan County 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10/27/1999 2/20/07 5856' GR 12/21/1999 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 13275 8950' CIBP 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Morrison Bluff Entrada - 7524 - 7868' No 22. Was Well Cored 21. Type Electric and Other Logs Run CBL No CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 13-3/8" 68# 3990 17-1/2 833 cf 9-5/8" 4406 cf 47# 6994 12-1/4 6507 1039 cf 9-5/8" 26# LINER RECORD **TUBING RECORD** 24 TOP воттом SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET SIZE 13092 3483 cf 6498 none Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Entdrada - .47" holed @ 3 spf 7784' - 7868' 7784' - 7868' =252 holes 2960 bbls Linear gel w/33,000# 20/40 sand & 218,000# 16/30 sand. Bluff - .40" holes @ 2 spf 7524' - 7650' 2200 bbls 30# Linear & 26,000# 20/40 sand & 174,000# 7524' - 7650 = 252 holes 16/30 sand. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production SI SI Date of Test Oil - Bbl. Hours Tested Choke Size Prod'n for Gas - MCF Water - Bbl. Gas - Oil Batio Test Period Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments This well will be a SWD well once the permits have been filed and approved. 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Patsy Clugston



Sr. Regulatory Specialist

2/23/07

Date

Title

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico		
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivel T. Queen T. Graybu T. San Ar T. Gloriet T. Paddo T. Blinebu T. Tubb T. Drinka T. Abo T. Wolfca T. Penn T. Cisco	urgndresack		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Kirtland-Fruitlar T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada 7520' T. Wingate T. Chinle T. Permian T. Penn "A"	2271' 4000' 4135' 4588' 4726' 5938' 6572' 6682' 6825'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T. T.	
			OIL OR G	AS SANDS OR ZON	ES		
No. 1, f No. 2, f Include No. 1, f No. 2, f No. 3, f	data on rom		inflow and elevation to which	No. 4, from TANT WATER SANDS th water rose in hole.	feetfeet	to	-
From	То	Thickness in Feet	Lithology	From To	Thickness in Feet	Lithology	