

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078766

6 IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER				2005 OCT 10 PM 2 14		7. UNIT AGREEMENT NAME RCVD NOV 20 01 OIL CONS. DIV. DIST. 3	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER				RECEIVED			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				070 FARMINGTON NW		8. FARM OR LEASE NAME, WELL NO ROSA UNIT #138B	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254						9. API WELL NO. 30-045-32168	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1805' FNL & 1170' FEL At top production interval reported below: At total depth: 753' FNL & 1968' FEL						10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
				14. PERMIT NO.		DATE ISSUED	
				12. COUNTY OR RIO ARriba		13. STATE NEW MEXICO	
15. DATE SPUDDED 01/03/05		16. DATE T.D. REACHED 01/17/05		17. DATE COMPLETED (READY TO PRODUCE) 05/04/05		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6367' GR	
20. TOTAL DEPTH, MD & TVD 6440' MD		21. PLUG, BACK T.D., MD & TVD 6406' MD		22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 4893' - 6278'				25. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN							
28. CASING REPORT (Report all strings set in well)							
CASING SIZE-GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", J-55		36#		322'		12 1/4"	
7", J-55		20#		4043'		8 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2", 10.5# J-55		3843'		6406'		175 SX	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>CH/MEN:</u> 4893', 95', 4907', 09', 5051', 55', 59', 5441', 43', 45', 47', 5505', 07', 99', 5602', 27', 29', 73', 77', 89', 92', 95', 5709', 11', 13', 15', 24', 27', 38', 41', 44', 78', 81', 5807', 10', 12', 15', 50', 53', 56', 59', 62' & 65'. Total of 43, 0.38" holes <u>PLO:</u> 5940', 44', 48', 52', 56', 60', 66', 70', 74', 78', 83', 97', 6000', 03', 08', 11', 14', 16', 22', 27', 30', 34', 39', 44', 48', 63', 67', 72', 79', 6011', 18', 33', 37', 55', 59', 63', 71', 73', 77', 79', 85', 89', 97', 6232', 37', 55', 57', 76' & 78'. Total of 49, 0.38" holes				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4893' - 5865'		Fraced w/ 9380# Lite Prop 125 followed by 4020# 20/40 brown sand carried in slickwater	
				5940' - 6278'		Fraced w/ 9300# Lite Prop 125 followed by 4120# 20/40 brown sand carried in slickwater	
33. PRODUCTION							
DATE OF FIRST PRODUCTION 05/07/05		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SHUT) Producing	
DATE OF TEST 05/13/05		TESTED		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
OIL - BBL.		GAS - MCF 336		WATER - BBL.		GAS-OIL RATIO	
FLOW TBG PRESS 202		CASING PRESSURE 657		CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF		WATER - BBL.		OIL GRAVITY-API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD						TEST WITNESSED BY: Zane Dickens	
35. LIST OF ATTACHMENTS. SUMMARY OF POROUS ZONES. WELLBORE DIAGRAM							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Incey Ross TITLE Sr. Production Analyst DATE October 5, 2006

ACCEPTED FOR RECORD

NOV 17 2006

NMOCD

B 3/6/07

FARMINGTON FIELD OFFICE

Sr

37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries).					38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					PICTURED CLIFFS	3512'	3196'
					LEWIS	3837'	3516'
					CLIFFHOUSE	5672'	5356'
					MENEFEE	5716'	5401'
					POINT LOOKOUT	5938'	5666'