Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045-13142

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
COMPASS

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **#1**

2. Name of Operator
PATINA SAN JUAN, INC.

9. OGRID Number **173252**

3. Address of Operator
5802 US HIGHWAY 64, FARMINGTON, NM 87401

10. Pool name or Wildcat
Basin Dakota/Blanco Mesa Verde

4. Well Location
Unit Letter **J** : **1690** feet from the **SOUTH** line and **1986** feet from the **EAST** line
Section 22 Township **31N** Range **13W** **NMPM** **SAN JUAN County, NM**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5621'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **reserve** Depth to Groundwater **>100'** Distance from nearest fresh water well **>200'** Distance from nearest surface water **>1000'**

Pit Liner Thickness: **12** mil Below-Grade Tank: Volume _____ bbls; Construction Material **reinforced polyethylene plastic**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PATINA SAN JUAN, INC. PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED PROCEDURE AND DOWNHOLE SCHEMATIC.

RCVD FEB26'07
OIL CONS. DIV.
DIST. 3

NOTIFY AZTEC OCD 24 hrs
IN TIME TO WITNESS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE **REGULATORY COMPLIANCE** DATE **01/29/2007**

Type or print name **Jean M. Muse** E-mail address: **jmuse@nobleenergyinc.com** Telephone No. **505-632-8056**

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3/7/07

Conditions of Approval (if any): plug #1, 2000 ft To 1762

COMPASS #1
BASIN FIELD
Sec. 22 – T31N – R13W
SAN JUAN COUNTY, NM

Patina Oil & Gas Corp's plan to plug and abandon the subject well is as follows:

NOTE: All cement volumes use 100% excess outside pipe and 50% excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

BEFORE THE PROCEDURE BEGINS, A *24-HOUR NOTICE* MUST BE GIVEN TO THE BLM OR THE NMOCD!

1. **Install and test rig anchors. Prepare blow pit. Comply to all MNOCD, BLM, and Patina Oil & Gas Corp's safety rules and regulations.**

2. **MIRU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.**

3. **TOH w/2 3/8" production tubing.**

4. **Plug #1(6480' – 6235'). Pump 30 bbls water. PU 5½" cement retainer and RIH to 6200'. Mix 32 sx Class B cement and spot a balanced plug from 6480' to 6235' inside of casing (over Dakota perforations). POOH to 5600' and wait on cement. RIH and tag cement. Load well w/H_2O. Pressure test csg to 500#.**

5. **Plug #2(4600' – 4170'). Mix approx 55 sx Class B cement and spot a balanced plug from 4600' to 4170' inside of casing.**

6. **Plug #3(3700' – 3350'). Mix approx. 45 sx Class B cement and spot a balanced plug from 3700' – 3350' inside of casing.**

7. **Plug #4(2000' – ~~1810'~~ 1762'). Mix approx. 25 sx Class B cement and spot a balanced plug from 2000' – 1810' inside of casing.**

8. **Plug #5(1550' – 1240'). Mix approx. 40 sx Class B cement and spot a balanced plug from 1550' – 1240' inside of casing.**

9. **Plug #6(surface). Mix approx. 52 sx Class B cement and spot a balanced plug from 400' to surface and circulate good cement out csg valve. POOH and LD tubing. SI well and WOC.**

10. **ND BOP and cut off wellhead below surface csg flange. Install P&A marker w/cement to comply w/regulations. RD and move off location, cut off anchors. Restore location per BLM stipulations.**

Compass #1

Proposed P&A
1690' FSL, 1986' FEL
Sec. 22, T31N-R13W, San Juan County, NM