

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-23007</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>TAFOYA</b>
8. Well Number <b>#1A</b>
9. OGRID Number <b>173252</b>
10. Pool name or Wildcat <b>Blanco Mesa Verde/Basin Dakota</b>

Pit or Below-grade Tank Application ☒ or Closure ☐  
Pit type Drilling Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'  
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material SYNTHETIC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐  
2. Name of Operator  
**PATINA SAN JUAN, INC**  
3. Address of Operator  
**5802 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401**  
4. Well Location  
Unit Letter F : 1980 feet from the NORTH line and 1850 feet from the WEST line  
Section 35 Township 32N Range 13W NMPM SAN JUAN County  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5987' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**PATINA SAN JUAN, INC. PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED PROCEDURE AND DOWNHOLE SCHEMATIC.**

RCVD FEB26'07

OIL CONS. DIV.

DIST. 3

NOTIFY AZTEC OCD  
IN TIME TO WITNESS

24hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE JEAN M. MUSE TITLE REGULATORY COMPLIANCE DATE 01/29/07

Type or print name JEAN M. MUSE E-mail address: jmuse@nobleenergyinc.com Telephone No. 505-632-8056  
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 3/7/07

Conditions of Approval (if any): See page 2 for changes - And Tops

**TAFOYA #1A**  
**Sec. 35 – T32N – R13W**  
**SAN JUAN COUNTY, NM**

Patina Oil & Gas Corp's plan to plug and abandon the subject well is as follows:

**NOTE:** All cement volumes use 100% excess outside pipe and 50% excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

**BEFORE THE PROCEDURE BEGINS, A 24-HOUR NOTICE**  
**MUST BE GIVEN TO THE BLM OR THE NMOCD!**

1. Install and test rig anchors. Prepare blow pit. Comply to all MNOCD, BLM, and Patina Oil & Gas Corp's safety rules and regulations.
2. MIRU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH w/2 3/8" production tubing.
4. Plug #1(4941' – 4653'). Pump 30 bbls water. PU 4½" cement retainer and RIH to 4630'. Mix 26 sx Class B cement and spot a balanced plug from 4941' to 4653' inside of casing (over Mesaverde perforations). POOH to 4200' and wait on cement. RIH and tag cement. Load well w/H<sub>2</sub>O. Pressure test csg to 500#.
5. Plug #2(4200' – <sup>3790</sup>~~3820~~'). Mix approx 35 sx Class B cement and spot a balanced plug from 4200' to 3820' inside of casing. *MV TOP - 3840*
6. Plug #3(2500' – <sup>2220</sup>~~2240~~'). Mix approx. 23 sx Class B cement and spot a balanced plug from 2500' – 2240' inside of casing. *PCTOP - 2270*
7. Plug #4(1800' – <sup>1660</sup>~~1680~~'). Mix approx. 12 sx Class B cement and spot a balanced plug from 2000' – 1810' inside of casing. *FC TOP*
8. *Plug 1265-1155-1511 and top 1205*  
Plug #5(surface). Mix approx. 59 sx Class B cement and spot a balanced plug from 650' to surface and circulate good cement out csg valve. POOH and LD tubing. SI well and WOC.
9. ND BOP and cut off wellhead below surface csg flange. Install P&A marker w/cement to comply w/regulations. RD and move off location, cut off anchors. Restore location per BLM stipulations.

**Tafoya #1A**  
Proposed P&A  
1980' FNL, 1850' FWL  
Sec. 35, T32N-R13W, San Juan County, NM

