Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-33689 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-2929 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH RCVD MAR6'07 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV. 473A 9. OGRID Number 2. Name of Operator Devon Energy Production Company, L.P. 6137 DIST. 3 3. Address of Operator 10. Pool name or Wildcat PO Box 6459, Navajo Dam, NM 87419 **Basin Fruitland Coal** 4. Well Location Unit Letter P : 1,030 feet from the South line and 1,100 feet from the East line Section 36 Township 31N Range 8W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,416' Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** \Box **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: Liner Sundry OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled 6 1/4" hole to 3,438' TVD on 1/12/07. Underreamed hole to 11" from 3,065' to 3,438'. Utilized natural and air assisted surges to remove near wellbore material. On 2/3/07, set 13 jts of 5 1/2", J-55, 15.5#, LT&C Liner, run to 3,427' with 0 sx of cement. Top of liner hanger is at 2,997'. Perforations are from 3,086' - 3,338', 4 SPF, 0.49", 372 holes, 120 degree phasing. Ran in hole with 106 its of 2 3/8" tubing J-55, 4.7#, LT&C, end of tubing set at 3,413'. 7" Set 3036 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \(\sum_{\text{, a general permit}} \) or an (attached) alternative OCD-approved plan \(\sum_{\text{.}} \). TITLE Senior Staff Operations Technician DATE 3-1-07 SIGNATURE Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917 For State Use Only DATE MAR 0 6 2007 DEPUTY OIL & GAS INSPECTOR, DIST. 🚑 APPROVED BY: Conditions of Approval (if any):

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