

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34089
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
4. Well Location Unit Letter <u>C</u> : <u>1197</u> feet from the <u>North</u> line and <u>1769</u> feet from the <u>West</u> line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County		8. Well Number #24C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6354'		9. OGRID Number 217817
		10. Pool name or Wildcat Basin DK/Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ RCVD FEB28'07
OIL CONS. DIV. DIST. 3 ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is a Blanco Mesaverde stand-alone and now will be adding the Basin Dakota formation. The wells ^{number} ~~name~~ will change from the San Juan 32-7 Unit #24C to the San Juan 32-7 Unit #24N. See attached Plat.
DHC application will be filed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 2/27/07

Type or print name Rhonda Rogers E-mail address: rrogers@br-inc.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 28 2007
Conditions of approval, if any:

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-7 UNIT 24N

Lease:	AFE #: WAN.CNV.7153			AFE \$:
Field Name: 32-7	Rig: Aztec Rig 301	State: NM	County: SAN JUAN	API #: 3004534089
Geoscientist: Riley, Brook	Phone: +1 505-324-6108	Prod. Engineer: Piotrowicz, Greg M.	Phone: +1 832-486-3486	
Res. Engineer: McKee, Cory J	Phone: 505-326-9826	Proj. Field Lead: Fransen, Eric E.	Phone:	

Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

Location: Surface		Datum Code: NAD 27			Straight Hole	
Latitude: 36.971895	Longitude: -107.575475	X:	Y:	Section: 21	Range: 007W	
Footage X: 1769 FWL	Footage Y: 1197 FNL	Elevation: 6354	(FT)	Township: 032N		
Tolerance:						

Location Type: Year Round	Start Date (Est.):	Completion Date:	Date In Operation:
Formation Data: Assume KB = 6368	Units = FT		

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6168	<input type="checkbox"/>			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with XXX cuft. Circulate cement to surface.
OJAM	2005	4363	<input type="checkbox"/>			
KRLD	2158	4210	<input type="checkbox"/>			
FRLD	2910	3458	<input type="checkbox"/>			Possible Gas
PCCF	3225	3143	<input type="checkbox"/>			
LEWS	3425	2943	<input type="checkbox"/>			
Intermediate Casing	3525	2843	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with XXXX cuft. Circulate cement to surface.
CHRA	4503	1865	<input type="checkbox"/>			
UCLFH	5071	1297	<input type="checkbox"/>			Gas
MASSIVE CLIFF HOUSE	5280	1088	<input type="checkbox"/>	468		Gas
MENF	5320	1048	<input type="checkbox"/>			
PTLK	5555	813	<input type="checkbox"/>			
MNCS	6052	316	<input type="checkbox"/>			
GLLP	6922	-554	<input type="checkbox"/>			
GRHN	7643	-1275	<input type="checkbox"/>			
GRRS	7698	-1330	<input type="checkbox"/>			
TWLS	7793	-1425	<input type="checkbox"/>	1800		Gas
CBRO	7812	-1444	<input type="checkbox"/>			
CBRL	7856	-1488	<input type="checkbox"/>			
ENCINAL	7917	-1549	<input type="checkbox"/>			TD 30' below T/ENCN
TOTAL DEPTH DK	7947	-1579	<input type="checkbox"/>			6-1/4" Hole. 4-1/2", 10.6/11.6 ppf, J-55 STC/LTC casing. Cement with XXX cuft. Circulate cement a minimum of 100' inside the previous casing string.

Reference Wells:

Reference Type	Well Name	Comments
Intermediate	SJ 32-7 7	12-32N-7W-SW, KB = 6589
Production	32-7 #43	NE 21-32N-7W

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-7 UNIT 24N

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other
CBL/GR

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - MVNM032N007W21NW1 DK 32N07W21NW1 TD 30' below T/ENCN, GEO complete, W/O subtasks

Zones - MVNM032N007W21NW1 DK 32N07W21NW1

General/Work Description - 1/4/07 PAS added the DK formation, PEEP cases were linked. 1/24/07 Name changed from the 24C to the 24N.