#30: 30-039-00541
#30E: 30-039-23629
#531: 30-039-24798

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 35 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #~~7~~ 30, #30E, #531

cps 314w

Elevation 6811' Completion Date 10/13/67 Total Depth 260' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 170'

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

Depths gas encountered: N/A

Type & amount of coke breeze used: 4320 lbs.

Depths anodes placed: 248', 242', 236', 230', 206', 200', 194', 188'

Depths vent pipes placed: 248' OF 3/4" HOSE

Vent pipe perforations: 200'

Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (7-63)

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 10-13-67

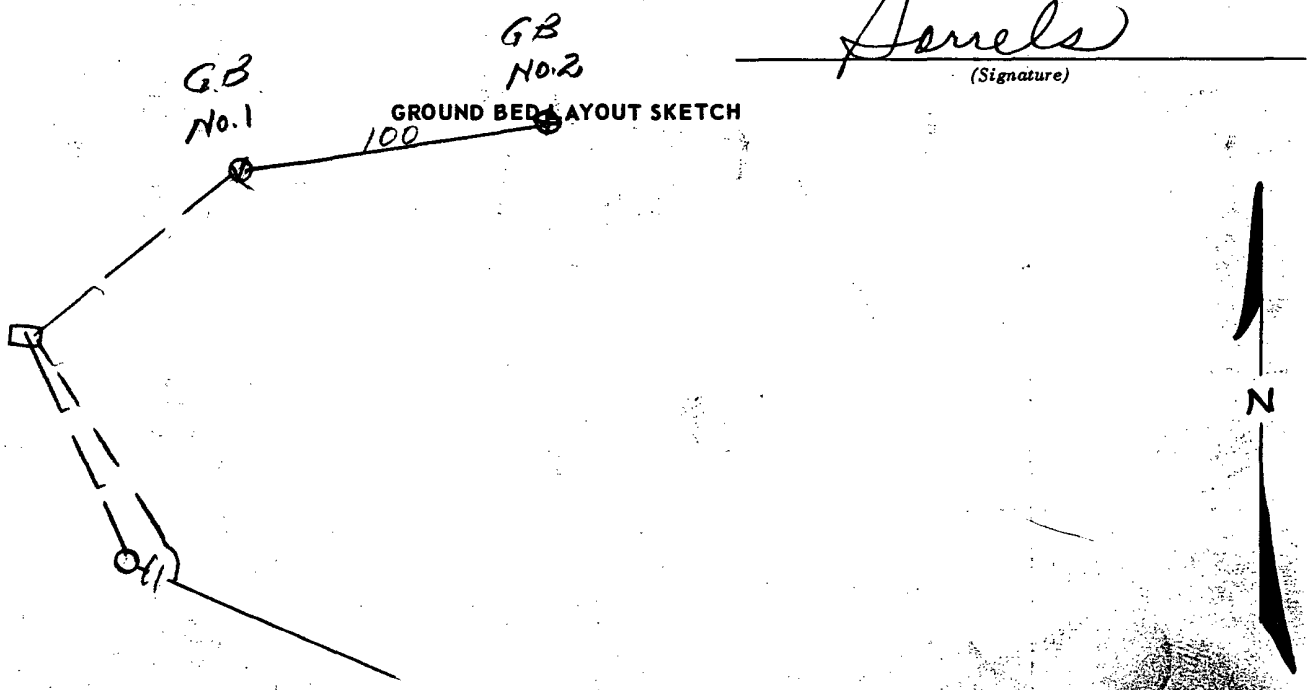
Well Name: SJ 29-7 #30							CPS No.: 314w
Location: NE 35-29-7							Work Order No.: 184-40060-50-20
Anode Hole Depth: 260	Total Drilling Rig Time: 21 Hrs	Type & Size Bit Used: 7 7/8 - 753335 = 260					No. Sacks Mud Used: 2
No. Sacks Lost Circulation Mat'l Used: 1	Anode Depth #1: 248	#2: 242	#3: 236	#4: 230	#5: 206	#6: 200	
Total Lbs. Coke Used: 4320	Anode Output (Volts) #1: 5.1	#2: 5.6	#3: 4.2	#4: 4.3	#5: 4.4	#6: 4.7	
Total Circuit Resistance: Volts 12.4	Amps 11.7	Ohms 1.06			No. Ft. Surface Cable Conduit: 1904 Anodes 120 Surface 2024		
Drilling Log (Attach Hereto). ☐	7 194	8 188					
Remarks:	7 4.9	8 3.7					

3/4" Hose to No. 1 Anode - Perforated 200'
15 lbs Barofos Circ. thru Hole

All Construction Completed

Darrels
(Signature)

GROUND BED LAYOUT SKETCH



Original & 1 Copy All Reports

DRILLING DEPARTMENT

DAILY DRILLING REPORT

Lease [illegible] No. 58-300

LEASE WELL NO. 314W CONTRACTOR [illegible] REPORT NO. [illegible] DATE 19

MORNING

Driller Total Men In Crew

FROM	TO	FORMATION	WT. BIT	R.P.M.
0	70	55		
70	90	54		
90	190	55		
190	260	54		

BIT NO. 753335 260

SERIAL NO.

SIZE

TYPE

MAKE

NO. DC SIZE LENG.

NO. DC SIZE LENG.

STANDS

SINGLES

DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
		200 drill
		200 [illegible]
		100 [illegible]
		water at 170'
		Left location 1000 [illegible]

REMARKS

10-11-67 Drilled 200' with 4¾ [illegible] 50' with 7⅞ (circulation [illegible]) [illegible] at 500

10-12-67 [illegible] at [illegible] [illegible] at [illegible] Drilled 210' [illegible] at 500

10-13-67 [illegible] at 600 [illegible] [illegible] left location at 1100 AM

DAYLIGHT

Driller Total Men In Crew

FROM	TO	FORMATION	WT. BIT	R.P.M.

BIT NO.

SERIAL NO.

SIZE

TYPE

MAKE

NO. DC SIZE LENG.

NO. DC SIZE LENG.

STANDS

SINGLES

DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN
10-11-67		7 hrs
10-12-67		10 hrs
10-13-67		4 hrs
		21 total

REMARKS

EVENING

Driller Total Men In Crew

FROM	TO	FORMATION	WT. BIT	R.P.M.

BIT NO.

SERIAL NO.

SIZE

TYPE

MAKE

NO. DC SIZE LENG.

NO. DC SIZE LENG.

STANDS

SINGLES

DOWN ON KELLY

TOTAL DEPTH

MUD RECORD			MUD ADDITIVES USED AND RECEIVED
Time	Wt.	Vis.	

FROM	TO	TIME BREAKDOWN

REMARKS

SIGNED: Toolpusher Company Supervisor Sorrels