

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS  
NORTHWESTERN NEW MEXICO  
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 36 Twp 29 Rng 7  
Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #68  
cps 315w

Elevation 6821' Completion Date 12/26/62 Total Depth 140' Land Type\* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used  
N/A

Depths & thickness of water zones with description of water when possible:  
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

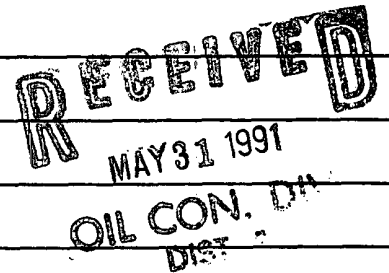
Type & amount of coke breeze used: 1105 lbs.

Depths anodes placed: 125', 119', 113', 107'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.  
If Federal or Indian, add Lease Number.

WELL CASING  
CATHODIC PROTECTION CONSTRUCTION REPORT  
DAILY LOG

DATE 12-26-62

WELL NAME SAN JUAN 29-7# 68 CPS NO. 315W

LOCATION Sec 36 T29N R7W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 140

TOTAL DRILLING RIG TIME 8 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE None

TYPE AND SIZE BIT USED 1 6 1/4 Rock #4728

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 125, #2 119, #3 113, #4 107

TOTAL LBS. COKE USED 1105 (13 SACKS)

ANODE OUTPUTS 11.9 VOLTS, #1 3.3, #2 3.2, #3 3.5, #4 3.2

TOTAL CIRCUIT RESISTANCE: VOLTS 11.5 AMPERES 6.6 OHMS 1.75

NUMBER FEET SURFACE CABLE ~~CONDUIT~~ 680

DRILLING LOG (ATTACH HERETO).

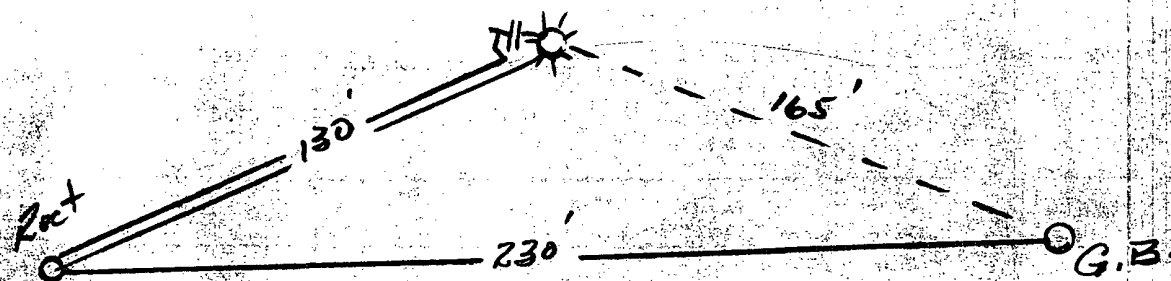
FORMATION LOG (ATTACH HERETO).

REMARKS: Static C/S 715R 600' North

ALL CONSTRUCTION COMPLETED

Shaner  
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY  
ALL REPORTS

1164

LEASING TIME 28-1 WELL NO. 65 CONTRACTOR J. A. WOOD FIG NO. 2-2 REPORT NO. 575 DATE 12-22-54

Driller										Total Man. H. Con.										Driller										Total Man. H. Con.									
FROM		TO		FORMATION		WT. BIT		R.P.M.		FROM		TO		FORMATION		WT. BIT		R.P.M.		FROM		TO		FORMATION		WT. BIT		R.P.M.											
0	91			SS		4200																																	
91	120			SL		11																																	
120	180			S.S.		11																																	
NO. DC		SIZE		LENG.		NO. DC		SIZE		LENG.		NO. DC		SIZE		LENG.		NO. DC		SIZE		LENG.		NO. DC		SIZE		LENG.		NO. DC		SIZE		LENG.					
STANDS						STANDS						STANDS						STANDS						STANDS						STANDS									
SINGLES						SINGLES						SINGLES						SINGLES						SINGLES						SINGLES									
DOWN ON KELLY						DOWN ON KELLY						DOWN ON KELLY						DOWN ON KELLY						DOWN ON KELLY						DOWN ON KELLY									
TOTAL DEPTH						TOTAL DEPTH						TOTAL DEPTH						TOTAL DEPTH						TOTAL DEPTH						TOTAL DEPTH									
MAKE						MAKE						MAKE						MAKE						MAKE						MAKE									
MUD RECORD						MUD RECORD						MUD RECORD						MUD RECORD						MUD RECORD						MUD RECORD									
Time		WT.		Vls.		Time		WT.		Vls.		Time		WT.		Vls.		Time		WT.		Vls.		Time		WT.		Vls.		Time		WT.		Vls.					
FROM		TO		TIME BREAKDOWN		FROM		TO		TIME BREAKDOWN		FROM		TO		TIME BREAKDOWN		FROM		TO		TIME BREAKDOWN		FROM		TO		TIME BREAKDOWN		FROM		TO		TIME BREAKDOWN					

REMARKS -

Dec 22. Moved up & down to 120' 11400 water 545.  
 Dec 23 24 up 055.  
 Dec 25 26 120' 11400 water 545.

SIGNED: Toolhouse Company Supervisor: *[Signature]*