

3230

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

30-045-11681



Operator El Paso Field Services Location: Unit SW Sec. 7 Twp 28 Rng 12

Name of Well/Wells or Pipeline Served G.C.U. #222 # 75379

Elevation _____ Completion Date 5-30-97 Total Depth 400' Land Type * F-SF-078109

Casing, Sizes, Types & Depths 8 5/8" PVC 20'

If Casing is cemented, show amounts & types used 5 bags 1+2

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 110' - 1 G.P.M.

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Depths gas encountered: NONE

OIL CON. DIV.
DIST. 3

Type & amount of coke breeze used: LARESCO SW 5300 lbs

Depths anodes placed: 165-375

Depths vent pipes placed: 400'

Vent pipe perforations: 260'

Remarks: _____

Don Jon Hitt

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

* Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

DEEP WELL GROUND BED DATA

DATE May 30, 1997COMPANY EPFS/AmocoCOUNTY San Juan STATE NMCONTRACT NO. FC-96-1000UNIT NO. 75379LOCATION Gallegos CU #222GROUNDBED: DEPTH 410 Ft., DIA. 7 7/8 In., ANODES (15) 2 x 60 SHA-2CASING: SIZE 8 In., DEPTH 20 Ft.

DEPTH FT.	DRILLER'S LOG	RESISTIVITY OHMS	AMPS	ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
5	Casing						
10	"						
15	"						
20	Brown Sandstone						
25	"						
30	"						
35	"						
40	"						
45	"						
50	"						
55	"						
60	"		0.4				
65	"		0.4				
70	"		0.5				
75	"		0.5				
80	"		0.5				
85	"		0.4				
90	"		0.4				
95	"		0.6				
100	"		0.8				
105	"		1.1				
110	"		1.5				
115	Shale		2.0				
120	"		1.5				
125	"		1.5				
130	"		1.4				
135	"		1.6				
140	"		1.4				
145	"		1.3				
150	"		1.2				
155	"		1.1				
160	"		1.4				
165	"		1.6	15	165	1.6	7.4
170	"		1.8				
175	"		1.5	14	175	1.7	8.2
180	"		1.8				
185	"		1.9				
190	"		1.7				
195	"		1.7				
200	"		1.5	13	200	1.6	7.9
205	"		1.5				
210	"		1.6	12	210	1.6	6.9
215	"		1.6				
220	"		1.5	11	220	1.6	7.5
225	"		1.5				
230	"		1.5	10	230	1.6	7.2
235	"		1.8				
240	Shale		2.0				

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OIL CORP. DIV.
DIST. 8

COMPANY EPFS/AmocoDATE May 30, 1997LOCATION Gallegos CU #222UNIT NO. 76379

DEPTH FT	DRILLER'S LOG	RESISTIVITY OHMS	AMPS	ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
245	Shale		1.6	9	245	1.8	7.2
250	"		1.6				
255	"		1.6	8	255	1.7	6.9
260	"		1.5				
265	"		1.3				
270	"		1.7				
275	"		1.6	7	275	1.7	7.3
280	"		1.5				
285	"		1.9	6	285	1.8	7.3
290	"		1.8				
295	"		1.5	5	295	1.7	7.0
300	"		2.1				
305	"		1.9				
310	"		1.4	4	310	1.5	5.8
315	"		1.3				
320	"		1.1				
325	"		1.5	3	325	1.7	7.0
330	"		2.1				
335	"		1.9				
340	"		1.8	2	340	1.8	8.0
345	"		1.9				
350	"		2.0				
355	"		2.0				
360	"		2.0				
365	"		2.0				
370	"		2.1				
375	"		1.5	1	375	1.5	6.0
380	"		1.6				
385	"		1.5				
390	"		1.6				
395	"		1.6				
400	"						
405	"						
410	Shale						
415							
420							
425							
430							
435							
440							
445							
450							
455							
460							
465							
470							
475							
480							
485							
490							
495							
500							
505							
510							