Form 3160-5 (February 2005)

1. Type of Well

2. Name of Operator \_

Öil Well

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RCVD MAR7'07 OIL CONS. DIV.

FORM APPROVED

		OM B No. 1004-0137. Expires: March 3 1, 2007	
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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

✓ Gas Well

- 1	Explies: Maich 3 1, 244 1 1 1
	5. Lease Serial No.
	NMSF 079600
	6. If Indian, Allottee or Tribe Name
	<i>₹</i>
-	7. If Unit or CA/Agreement, Name and/ No.
-	
	2, 2, 2
	8. Well Name and No. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,
	C. W. Roberts # 8
	9. API Well No.
	30-039-23101
	<u> </u>

Four Star Oil	9. API Well No.					
Ba. Address 15 Smith Road Midland, Texas	s 79705	3b. Phone No. (include area code) 432-687-7158		30-039-23101 10. Field and Pool,		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco-Mesaverde/Blanco P.C., South		
1785' FNL & 1090' FWL SWNW, UL E, Sec. 17, T-25-N, R-03-W				11. County or Parish, State Rio Arriba, New Mexico		
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYF				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well last produced (under DHC Order # 2206 AZ) in February, 2006 and is now out of compliance with NMOCD Rules (SWR 40 & 203). Therefore, to bring this well back into NMOCD compliance, Four Star Oil & Gas Company respectfully submits this Sundry NOI requesting to Temporarily Abandon this well per the following and attached procedure:

- 1. Install and test rig anchors if necessary. Comply w/ all Regulatory Agencies and Chevron HES Regulations.
- 2. Conduct safety meeting w/ all personnel on location before rigging up. Be sure to submit pre-move checklist.
- 3. MIRU WO rig. NU relief line on tubing head.
- 4. Blow down well and kill w/ water if necessary.
- 5. ND wellhead. NU BOP'S and test as necessary.
- 6. POOH with tubing and stand back.

THIS APPROVAL EXPIRES

**Tubing Details:** 

184 jts, 2-3/8, 4.7#,

2-3/8" Seating Nipple

2-3/8" Notched Collar

7. RU slickline. RIH and tag for fill. Report depth to top of fill on Diswin reports and to Artificial Lift/Corrosion Rep.

(See Attached Continuation Page 2)				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1			
Alan W. Bohling	Title Regu	latory Agent		
Signature alaule Bolling	Date	03/01/2007		
THIS SPACE FOR FEDERA	AL OR STA	TE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Da	ate MAR 0 5 2007	7
Conditions of approval, if any, are attached. Approval of this notice does not wa	rrant or		·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Office

(Instructions on page 2)

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which would entitle the applicant to conduct operations thereon.

certify that the applicant holds legal or equitable title to those rights in the subject lease

## Continuation Page 2 (To BLM Form 3160-5, Temporarily Abandon, Dated 3/01/2007)

C.W. ROBERTS #8

(API: 30-039-23101)

1785' FNL & 1090' FWL

SWNW, UL E, Sec. 17, T-25-N, R-03-W

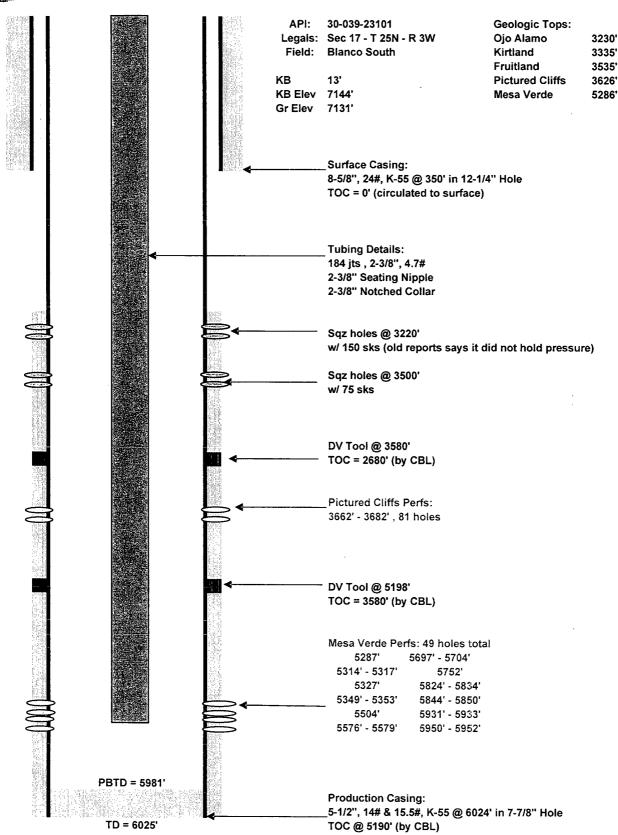
Rio Arriba County, New Mexico

Blanco-Mesaverde/Blanco P.C., South Fields

- 8. PU CIBP. RIH and set CIBP @ 3612' or deeper. For MIT compliance we must set the RBP of no more than 100' from the top most perf.
- 9. Load well with water.
- 10. Hold safety meeting prior to rigging up pump truck. Discuss rigging up and pressure testing csg. Be sure all personnel are away from the wellhead during the testing phase.
- 11. Be sure the pressure data is being recorded and a chart of the pressure test is available.
- 12. Test csg for MIT. Pressure test to 500 psi for 30 mins. We can not have more than 10% pressure loss in 30 mins.
- 13. Call results into Houston and have data sent to me via e-mail as soon as possible. If MIT is not passed then we will re-group in Houston and decided what to do next.
- 14. We will leave the plug in the well and submit temporary abandonment forms until we decide what to do with the well.
- 15. Send tubing into Tuboscope for inspection.
- 16. ND BOP's, NU wellhead.
- 17. RD WO Rig and MOL.

## Chevron

## CW Roberts #8 Rio Arriba County, New Mexico Current Well Schematic as of 2-26-2007



Prepared By: Date:

James Carpenter 2/26/07

Revised by: Date: