Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

- FORM ARROTTELL	
OMB NO 1004- 131.	
Expires March 31, 200	

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

<u> </u>	abandoned well. Use For	2007 MAR - I PM 2: 1:5						
Onlive X Cas Well Other C. Name of Operator S. Ability Scholar S. Ability Scho		7. If Unit or CA/Agreement, Name and/or No RECEIVED						
Sa. Address	Oil Well X Gas Well Other	8. Well Name and NGTON NM						
3b. Phone No. (include area could) 2700 Farmington Ave. Bldg. K. Ste 1 Farmington. 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 2340 FNL & 675 FWL 2440 FNL & 675 FWL 245 FNL & 675 FWL 245 FNL & 675 FWL 246 FNL & 675 FWL 2470 FNL & 675 FWL 246 FNL & 675 FWL 2470 FNL & 675 FWL	•				O ADI W IIN			
10. Field and Pool, or Exploratory Area 12.	<u> </u>		3b. Phone No. (include a	rea code)	130-045-33463			
2340' FNL & 675' FWL SEC 5E-T30N-R12W 11. County or Parish, State SAN JUAN NM			505-3	324-1090				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize	4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			BASIN DAKOTA			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	2340' FNL & 675' FWL SEC 5E-T30N	I-R12W						
TYPE OF SUBMISSION Notice of Intent	12 CHECK ADDRORDIATE	POV(ES) TO INI	DICATE NATURE OF	NOTICE DEE				
Notice of Intent		BOX(ES) TO INI						
Alter Casing Fracture Treat Recolamation Well Integrity Alter Casing Repair New Construction Recomplete X Other SPID, SET & Other	TYPE OF SUBMISSION		TY	PE OF ACTION				
Casing Repair New Construction Recomplete X Other SPID, SET & Play and Abandon Temporarily Abandon Play and Abandon Temporarily Abandon Play and Abandon Temporarily Abandon Play SURF CSG Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zores Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMR Required subsequent reports had be filed on the string has been completed. Final Abandonment Notices shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed within 30 days following completion or the involved operation and the final site is ready for final inspection.) XXO Benergy Inc. spundded 12-1/4" surf bole on 2/19/07 & drilled to 385' KB. Set 9-5/8", 24#, J-55, ST&C csg on 2/20/07 @ 376' KB & cmtd w/260 sx Type V cmt w/2% CaCl2 & 1/4 pps Cellofialces (15.5 ppg & 1.19 cuft/sx). Circ 21 bbls cmt to surf. Pressure tested surf csg to 1000 psig f/30 min. Tstd OX. Drilling ahead	Notice of Intent	1 =						
Change Plans	X Subsequent Report							
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only following completion of the involved operations. If the operation results in a multiple completion or recomplication in a new interval, a Form 31604-shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. spunded 12-1/4" surf hole on 2/19/07 & drilled to 385' KB. Set 9-5/8", 24#, J-55, ST&C csg on 2/20/07 @ 376' KB & cmtd w/260 sx Type V cmt w/2% CaCl2 & 1/4 pps Cellofiakes (15.5 ppg & 1.19 cuft/sx). Circ 21 bbls cmt to surf. Pressure tested surf csg to 1000 psig f/30 min. Tstd ox. Drilling ahead	Final Abandonment Notice				ill. Abouton			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. spuddled 12-1/4" surf hole on 2/19/07 & drilled to 385' KB. Set 9-5/8", 24#, J-55, ST&C csg on 2/20/07 @ 376' KB & cmtd w/260 sx Type V cmt w/2% CaCl2 & 1/4 pps Celloflakes (15.5 ppg & 1.19 cuft/sx). Circ 21 kbls cmt to surf. Pressure tested surf csg to 1000 psig f/30 min. Tstd OK. Drilling ahead RCUD MAR 7'07 OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) RESULATORY COMPLIANCE TECH RESULATORY COMPLIANCE TECH Date 2/27/07		Convert to Inject	ion Plug Back	Water Di	sposal			
OIL CONS. DIV. DIST. 3 ACCEPTED FOR RECORD MAR 0 2 2007 FARMINGT EN FIELD OFFICE 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) LORRI D. BINGHAM Date 2/27/07	Attach the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final inspection. **TO Energy Inc. spudded 12-1/4" start on 2/20/07 @ 376' KB & cmtd version of the complete start of the	rformed or provide the If the operation results Notices shall be filed oution.) surf hole on 2/1 w/260 sx Type V	Bond No. on file with BLM in a multiple completion or nly after all requirements, in 19/07 & drilled to cmt w/2% CaCl2 & 1	M/BIA. Required recompletion in a neluding reclamat 385' KB. St./4 pps Cell	subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has \$8 -5/8", 24#, J-55, ST&C of lakes (15.5 ppg & 1.19			
MAR 0 2 2007 FARMINGTENERED OFFICE 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE TECH Date 2/27/07	Drilling ahead				OIL CONS. DIV.			
Name (Printed/Typed) LORRI D. BINCHAM REGULATORY COMPLIANCE TECH Date 2/27/07					MAR 0 2 2007			
Name (Printed/Typed) LORRI D. BINCHAM REGULATORY COMPLIANCE TECH Date 2/27/07	14. Thereby certify that the foregoing is true and correct		Title					
Date 2/27/07	Name (Printed/Typed)			3.000mr				
		5			LANCE TECH			
			DERAL OR STATE OF	FICE USE				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office