3475

#39 → 30-039-07858
#435 → 30-039-24319

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit H Sec. 13 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #39, #435

cps 2062w

Elevation 6406' Completion Date 12/14/88 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths 20'

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 140' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 350', 300', 290', 265', 255', 245', 235', 225', 195', 185'

Depths vent pipes placed: 398'

Vent pipe perforations: 260'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

FM-07-0238 (Rev. 10-82)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Comp 12-15-88

Drilling Log (Attach Hereto) ☐

Completion Date 12/14/88

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
2062 W	30-6" 435 #39	3389A	.69V 600 W	☒ Good ☐ Bad

Location:	Anode Size:	Anode Type:	Size Bit:
H-13-30-6	2"x60"	Durion	6 3/4"

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
400	398				

	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
Anode Depth	350	300	290	265	255	245	235	225	195	185
Anode Output (Amps)	3.0	2.4	2.3	3.5	3.0	2.7	2.7	2.7	4.3	2.7
Anode Depth	175									
Anode Output (Amps)	2.4									

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.5	Amps 17.4	Ohms .72		

Remarks: WATer AT 140', COULD NOT GET WATer SAMPLe. INSTALLED 398' of 1" P.V.C. VENT pipe, perforATed 260'. Coked #1 ANode, Hole plugged off AT 130'. SET Rig BACK on Hole, vent BACK in Hole with open ended Drill pipe, WASHed plug out. We Split The cost of #1 ANode with contractor, We BoughT wire, He BoughT ANode, BecAuse, We probably SKINT wire with Drill Pipe We Will Need To BuiLD To LocATion, (1 - Pole)

G.B. $4074.00

Rectifier Size: — V — A

Addn'l Depth —

Depth Credit: -102' 3.50 — 357.00

Extra Cable: 220' .24 52.80

Ditch & 1 Cable: 200' .70 140.00

25' Meter Pole: 1 307.00

20' Meter Pole: 0

10' Stub Pole: 0

Jct. Box 225.00

1 Joint of 8" P.V.C. CASing 110.00 ✓

1 Hr. setting Time 138.00 ✓

350' of extrA ANode LeAd wire .24 84.00 ✓

4773.80 ✓

TAX 238.69

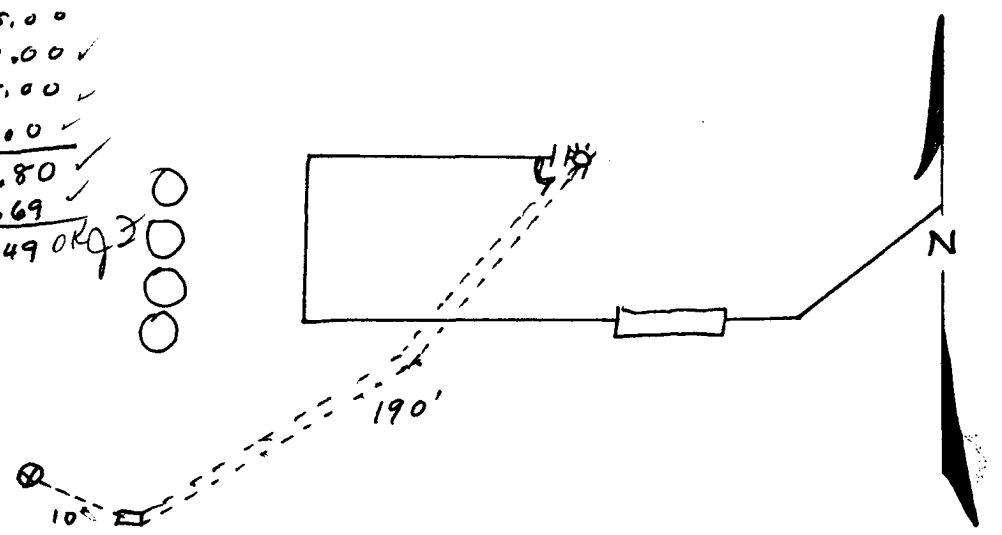
TOTAL $5012.49 ORG

All Construction Completed

J E Slatt

(Signature)

GROUND BED LAYOUT SKETCH



D. Crass DRILLING CO.

Drill No. 3

DRILLER'S WELL LOG

S. P. No. S.J. 30-6 #435 Date 12-13-88

Client Meridian Oil Co. Prospect

County Rio Arriba State New Mex.

If hole is a redrill or if moved from original staked position show distance and direction moved:

FROM	TO	FORMATION — COLOR — HARDNESS
0	10	Sand
10	120	Shale
120	150	Sand
150	220	Shale
220	230	Sand
230	310	Shale
310	330	Sandstone
330	345	Shale
346	355	Sandstone
355	380	Sandy Shale
380	400	Sandstone

Mud Bran Lime

Rock Bit Number Make

Remarks: Water @ 140'

20 Casing 1 Hr.

Driller Ronnie Brown