

3521

30-045-26465

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit P Sec. 29 Twp 28 Rng 9

Name of Well/Wells or Pipeline Serviced HANCOCK #6M

cps 2026w

Elevation 6387' Completion Date 10/27/88 Total Depth 460' Land Type* N/A

Casing, Sizes, Types & Depths 40' OF 8" PVC CASING

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 150'

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 380', 374', 368', 362', 256', 250', 205', 280', 270', 245'

Depths vent pipes placed: 420'

Vent pipe perforations: 300'

Remarks: gb #1

RECEIVED

MAY 11 1991

OIL CON. DIV

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

COMP 11-1-88 93

Drilling Log (Attach Hereto) ☐

Completion Date 10/27/88

CPS #		Well Name, Line or Plant:		Work Order #		Static:		Ins. Union Check	
2026W		HANCOCK *6M		54037A				☐ Good ☒ Bad Compression Hook has no INS. UNION	
Location: P-29-28-9		Anode Size: 2" x 60"		Anode Type: DURION		Size Bit: 6 3/4"			
Depth Drilled 460		Depth Logged 420		Drilling Rig Time		Total Lbs. Coke Used		Lost Circulation Mat'l Used	
Anode Depth									
#1 380	#2 374	#3 368	#4 362	#5 356	#6 350	#7 305	#8 280	#9 270	#10 245
Anode Output (Amps)									
#1 4.2	#2 3.8	#3 4.8	#4 4.6	#5 4.8	#6 4.8	#7 3.8	#8 5.2	#9 5.2	#10 4.5
Anode Depth									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Total Circuit Resistance						No. 8 C.P. Cable Used		No. 2 C.P. Cable Used	
Volts 13.5		Amps 22.2		Ohms .61					

Remarks: WATER AT 150', TOOK WATER SAMPLE, WOULD NOT SETTLE OUT.
 START INJ. AT 160', AND THE TOP OF THE HOLE FELL APART, WHEN
 WE HIT IT WITH WATER. INSTALLED 420' OF 1" P.V.C. VENT PIPE, PERFORATED 300'.
 SET 40' OF 8" P.V.C. SURFACE CASING
 LAYED 1/2" FUEL LINE, IN WIDE DITCH

G.B. 4170.00

Receiver Size: T.E.G. V A 7695.00

Addn'l Depth $\ominus$

Depth Credit: -80' 3.50 -280.00 ✓

Extra Cable: 100 25 40.00 ✓

Ditch & 1 Cable: 140 75 105.00 ✓

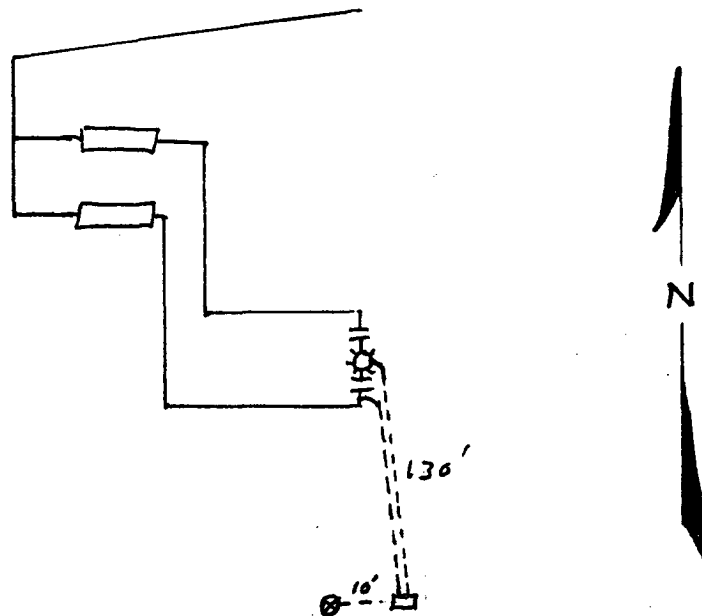
~~Ditch & 2 Cables~~25' Meter Pole: $\ominus$ 20' Meter Pole: $\ominus$ 10' Stub Pole: $\ominus$

Junction Box: 1 249.00

All Construction Completed

(Signature)

40' of 8" P.V.C. surface casing 220.00
 2 hr. setting, 138.00
 TAX 623.75
 TOTAL \$13098.75 OK 93



6387

D. CRASS DRILLING CO.

Drill No. 3

2026W

DRILLER'S WELL LOG

S. P. No. HANCOCK #6M Date 10-27-88

Client Meridian Oil Co. Prospect _____

County SAN JUAN State New Mex.

If hole is a redrill or if moved from original staked position show distance
and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	80	SANDstone
80	90	Shale
90	110	SANDstone
110	125	Shale
125	145	SANDstone
145	160	SAND
160	190	Shale
190	210	SANDstone
210	285	Shale
285	340	SANDstone
340	385	Shale
385	460	SANDstone

Mud _____ Brn _____ Lime _____

Rock Bit Number _____ Make _____

Remarks: Water @ 150'

SET 40' of 8" P.V.C. SURFACE CASING

Driller Ronnie Brown