District I

1625 N. French Dr., Hobbs, NM 88240

District II

District.II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	<u>I.</u>			T FO	R ALL	<u>OW</u>	ABLE	AND AU	THO	RIZA'	<u>rion '</u>	<u>го т</u>	RANS	SPORT		
Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. DOW 2102 MS 25 1										² OGRID Number 120782						
P O BOX 3102, MS 25-1 TULSA, OK 74101										³ Reason for Filing Code/ Effective Date NW						
⁴ API Number								⁶ Pool Code								
$\frac{30 - 039 - 27}{7}$	BASIN FRUITLAND COAL Property Name							71629 ⁹ Well Number								
⁷ Property Co		ROSA U	ľ					eli Num	334A							
	face]	Location			Y -4 T3-		. C 41	N. 41.10	41. Y !	To at fee	Al	Eact	Voct line	Country		
UI or lot no. J			ship Range N 5W				2510	North/South Line SOUTH		1925		East/West line		e County RIO ARRIBA		
		Hole Lo														
UL or lot no.	Sectio	n Town	ship R	lange	Lot Idn	Feet	from the	North/Sou	th line	Feet fro	om the	East/V	Vest line	e County		
12 Lse Code 13 Producing Met		hod 1	od ¹⁴ Gas Con Dat		on 15 C-129		l mit Number	16 (C-129 Ef	fective I	Date 17 (-129 Expiration Date			
III. Oil and Gas Transporters																
			Transporter Name and Address				²⁰ F	POD 21 O		/G		POD ULSTR Location and Description				
009018		(SIANT I	REFIN	ING			358/7					and Des	Cription		
	160	SCO	P O BOX 12999 TTSDALE, AZ 85267				~ NUS		O							
025244		WILLI	AMS FIELD SERVICES				9020	-010			,		70.70			
025244	, J. S.	AT	TN: VAN JOHNSON P O BOX 645				2835818 G			2000 P		1	MESS.	1128 P. J.		
	123		ГULSA, OK 74102				114.44 (A)	Control Control			2003					
											AUG 2003					
Transfer The							Photo * .	A STATE OF THE STA	24.42			22 (nu CO mus	50 DV 4		
IV. Produced Water												.,	401 11	11 (1) (2) >-		
IV. Proc	luced	Water					Part of State	100					آم ذر کرا			
IV. Proc ²³ POD 2835			POD U	LSTR	Location	and l	Descriptio	on								
²³ РОД 2835 V. Well	- g Comp	19 24 oletion I)ata													
²³ РОД 2835	Comp	19 26 R				27 TI 3468)	on 28 PB	ГD		Perforati 280' – 33			30 DHC, MC		
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