District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba
Submit to Appropriate District O
5 Copies

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District IV 2040 South Pacheco	o, Santa Fe,	NM 87505						,		AME	ENDED REPOI	
Ι.	-		T FOR A	ALLOWAF	BLE A	ND A	UTHORIZ	ATION T	ΓΟ T <u>RA</u> I	NSPO	RT	
¹ Operator name and Address									² OGRID I			
XTO Energy Inc.									1670			
2700 Farmi	-	_	. K. Ste 1	L					³ Reason for	Filing Co	ode	
Farmington	API Numbe		1			n - 1 Na			NEW D		ool Code	
		-	⁵ Pool Name									
30-0	45-316		UTE DOME DAKOTA 8 Property Name						<u> </u>		86720 ell Number	
' Fro	operty Cod	e				roperty In MTN TR				> yv.	ell Number #9	
II. 10	Surfac	e Locatio	<u></u>		UIL	Min	IBAL U		<u> </u>		#3	
UL or lot no.	Section	Township	_	Lot. Idn	Feet fro	m the	North/South Liz	ne Feet from	the East/	West line	e County	
E	03	31N	14W		1	175	NORTH	850	1	ST	SAN JUAN	
11 Bottom Hole Location												
UL or lot no.	Section	Township					North/South Li	ne Feet from	the East/	West lin	e County	
F	03	31N	14W			225	NORTH	1231		EST	SAN JUAN	
¹² Lse Code	¹³ Produ	cing Method	Code 14 Gas	Connection Dat	te 15 C	-129 Per	mit Number	¹⁶ C-129 Effe	ective Date	17 C-1	129 Expiration Date	
Oil am	1 0 2 2		<u> </u>				1					
III. Oil an			rters ransporter Na			20 POD	21 O/G	· 1	וון מסייי	T ocație		
18 Transporter OGRID			ransporter Na and Address	.me		20 POD 21 O/G			²² POD ULSTR Location and Description			
24896			RESOURCES		$\neg 1$ 2	8.35	8/5 G					
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							13.3 (1997) 18.3 (1997)		* (MEDE)	<u> </u>		
IV. Produ		ater					Totalian and	-intion	* LEE	52.82.12S		
²³ POI	D				²⁴ F	POD ULS	TR Location and	Description	* ASOL	52.82.12		
23 POI 28 35	D 5816	,			24 F	POD ULS	TR Location and I	Description		<u> </u>		
²³ POI	D 58/6 Comple	etion Dat	ta ady Date	27 -	24 F	POD ULS	TR Location and I		Perforations		DHC, DC, MC	
23 POI 28 35 V. Well C	D 58/6 Comple	etion Dat	ady Date	4007				29]				
23 POI 28 33 V. Well C 25 Spud Do 7/12/03	D 58/6 Comple	etion Dat	ady Date		TD		²⁸ PBTD	²⁹]	Perforations		DHC, DC, MC	
23 POI 28 3.3 V. Well C 25 Spud D. 7/12/03	D 58/6 Comple Date	etion Dat	ady Date	4007'	TD		²⁸ PBTD 52'	²⁹]	Perforations	30	DHC, DC, MC	
23 POI 28 3.5 V. Well C 25 Spud D. 7/12/03 31 Ho	58/6 Comple Date	etion Dat	ady Date ³² Casii	4007' ng & Tubing Siz ' J-55	TD ze 24#		²⁸ PBTD 52' ³³ Depth Set 675'	²⁹]	Perforations	30 34Sacks C 346	DHC, DC, MC Cement SX	
23 POI 28 3.5 V. Well C 25 Spud D. 7/12/03 31 Ho	D S / 6 Comple Comple Cole Size 2-1/4"	etion Dat	ady Date 32Casii 8-5/8"	4007' ng & Tubing Siz ' J-55	TD ze		²⁸ PBTD 52' ³³ Depth Set	²⁹]	Perforations	30 34Sacks C	DHC, DC, MC Cement SX	
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23 POI 28 3.3 V. Well C 25 Spud D. 7/12/03 31 _H 12 VI. Well 7	Comple Comple Color Size 2-1/4" 7-7/8"	26 Re 8/13/03	32Casin 8-5/8" 4-1/2" 2-3/8"	4007' ng & Tubing Siz ' J-55 J-55 J-55 37 Test Da	ze 24# 10.5# 4.7#	38	28 PBTD 52' 33 Depth Set 675' 4007' 3249'	²⁹ J 3155	Perforations ' -3274'	345acks C 346 750	DHC, DC, MC Cement SX SX Csg. Pressure	
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