

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 FEB 9 9 00 AM

NOG-0103-1459

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

Unit H: 1156' FNL, 1200' FEL (SENE) Sec 6-T20N-R6W

At top prod. Interval reported below

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

NAVAJO 20-6-6 #1

9. API WELL NO.

30-031-21096-0081

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 6-T20N-R6W

At total depth

Same

14. PERMIT NO.

DATE ISSUED

11/13/06

12. COUNTY OR PARISH

McKinley

13. STATE

NM

15. DATE SPUDDED

11/30/06

16. DATE T.D. REACHED

12/3/06

17. DATE COMPL. (Ready to prod.)

1/12/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6685' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 830' TVD

21. PLUG, BACK T.D., MD & TVD

MD 770' TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0-830'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 612'-638'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Density; CBL/CCL/DCL PBTD (770') to Surface

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	180' KB	12-1/4"	125 sx; circ 8 B/cem to surf	
4-1/2" J-55	10.5#	808' KB	7-7/8"	225 sx; circ 10 B/cem to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	681'; SN @ 648'	--

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

New Perfs:

612'-638' (26')

4 spf

SIZE

NUMBER

3-1/8" csg gun

Total 104 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
612'-638'	5 B/2% KCl wtr; 1000 gal 15% HCl DI+iron surfac
	13 B/2% KCl wtr; 1000 gal 15% HCl; 10,770 gal pad;
	35,270 gal Dynafac w/105,880# 20/40 Brady Sd;
	400 gal flush

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

Shut in/WO Pipeline

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL--BBL.

GAS--MCF.

WATER--BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

DATE

FEB 09 2007

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FEB 09 2007

SALE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				Federal 21-6-34 #4 38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	182'		No cores were taken; no DST's were run.			
Kirtland Shale	217'					
PC Sandstone	641'					
Huerfanito Bentonite	NDE					