

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR7'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit L (NWSW), 1840' FSL & 990' FWL, Sec. 18, T28N, R7W NMPM

2007 MAR -5 PM 3: 47

RECEIVED
BLM
210 FARMINGTON NM

Lease Number
NMSF-078497-A
If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 28-7 Unit

8. Well Name & Number

San Juan 28-7 Unit #30

9. API Well No.

30-039-07411

10. Field and Pool

Blanoc Mesaverde
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

12/28/06 MIRU. RU Basin wireline. Run CBL/CCL/GR from PBTD to surface. TOC @ 3140'. 7" shoe @ 5032'. RD W/L. 1/12/07 Frac valve and PT to 4100psi. Perf Dakota @ 2SPF: 7843', 7848', 7851', 7853', 7857', 7866', 7868', 7871', 7873', 7876', 7878', 7883', 7898', 7900', 7902', 7904', 7906', 7908', 7910', 7919', 7921', 7930', 7937', 7944', 7953', 7961', 7963'=54 holes. Perfs @ 1SPF: 7766', 7768', 7770', 7772', 7774', 7776', 7778', 7780', 7782', 7784', 7786', 7788', 7790', 7792', 7794', 7796', 7798', 7800', 7802', 7804', 7806', 7808', 7810', 7816', 7818', 7820'= 26 holes. PT lines to 5100psi. Frac DK w/357 gals 2% KCL B/D, 420 gal 15% HCL, 29820 gal slickwater, 40000 TLC sand. RIH w/gauge ring to 7730'. RIH w/CBP set @ 7716'. NU BOPE. PT blind rams and pipe rams @ 25psi low and 2500psi high, ok. RIH w/3 3/4" bit and 130jts 2 3/8" tbg. Unload well. Tag CBP @ 7716'. RU swivel. POOH w/50jts tbg. RIH w/50jts tbg. Establish circulation. D/O CBP @ 7716' w/1150cfm. Circulate clean. Tag fill @ 7913'. C/O from 7949' to 7984'. Tag @ 7984'. RD swivel. POOH w/100jts tbg. POOH w/158jts tbg. MU BHA. RIH w/258jts tbg. Tag @ 7984' PBTD. POOH w/2jts tbg. Bleed off tbg pressure to 1900psi. Establish circulation. Circulate clean. TIH w/254jts tbg and landed @ 7889', top of FN @ 7887'. ND BOPE. NU tbg. Pump 6bbls 2% KCL H2O. Test tbg @ 1000psi. Pump cehc. RD MO 2/19/07.

The DK interval will be producing; the MV is PA w/CIBP @ 4950' and 100' cmt over plug.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 2/20/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 06 2007

FARMINGTON FIELD OFFICE

NMOCD

8 3/4

PA Mesaverde 12/28/06