

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB22'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM
Unit I (NESE) 2280' FSL & 1130' FEL, Sec. 14, T30N, R6W NMPM

5. Lease Number
NMSF-080713-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit #43A
9. API Well No.

30-039-25837
10. Field and Pool

Blanco Mesaverde/ Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Commingle

13. Describe Proposed or Completed Operations

It is intended to remove the Model D packer and 1 1/2" tubing string, test casing integrity, clean out PBTD and run back in with a single 2 3/8" tubing string and produce as a Mesaverde/ Dakota commingle.

Please see attached procedure and wellbore diagram.

No WHC order yet 3/7/07

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 2/8/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

CONDITION OF APPROVAL, if any:

Date FEB 21 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 Unit 43A- Commingle Procedure

490 FNL & 2340 FWL

30N 6W Sec. 10 Unit C

Rio Arriba, NM

Lat: N36 49.994 Long: W107 27.082

AIN: 3624601, 3624602

Scope: Moving on well to remove packer, remove tubing, test casing integrity, clean out to PBTD, run back in with a single 2-3/8" tubing string and produce as commingled MV/DK.

1. Hold safety meeting. Comply with all NMOCDC, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL treated for SRB. ND wellhead and NU BOP.
3. TIH and tag for fill above packer (@ 5950'), record fill level in DIMS, and clean out if necessary. TOOH and lay down MV tubing string as follows: (174) 1-1/2" 2.9# tubing joints, (1) seat nipple, (1) 1-1/2" 2.9# perf joint, (1) 1-1/2" 2.9# tubing joint, and (1) Bullplug. Visually inspect tubing string as it is being laid down. Report condition of tubing in DIMS and type of scale, if any.
4. Pick up tubing to release Model D retrievable packer (@ 5950'). TOOH and lay down DK tubing string and packer seal assembly as follows: (225) 1-1/2", EUE, 2.9# tubing joints, (1) seat nipple, (1) 1-1/2", EUE, 2.9# tubing joint, (1) expendable check. Visually inspect tubing string as it is being laid down. Report condition of tubing in DIMS and type of scale, if any. RIH with packer mill and plucker. Mill packer. TOOH.
5. PU bit or mill and TIH to clean out to PBTD at 7683'. TOOH.
6. PU and TIH with 7" RBP and 7" packer on 2-3/8" tubing to pressure test casing for MIT. Set RBP at 7543' (approx 50' above top DK perf and packer at 5748' (approx. 50' below bottom MV perf to test casing between perfs to 500 psi for 30 min and record on 2 hour chart. Reset packer to 3173' (approx. 50' above top MV perf to test casing to surface to 500 psi for 30 min and record on a 2 hour chart. TOOH and lay down packer and RBP.
7. Cleanout wellbore to PBTD (7683').
8. RU test unit and pit. Flow test the entire wellbore up the 2-3/8" tubing set at 7600' with a backpressure equivalent to the line pressure in that area on unit. Swab if necessary to kick well off. Run a minimum 3-hour test and record results in DIMS. Be sure that it is a stabilized test, no spikes that indicate loading or surging. If the well is unstable continue with test until a stable 3-hour test has been recorded.
9. RD the test unit lines but do not RD the unit. (Unit will be utilized in MV test.).
10. PU 7" RBP on 2-3/8" tubing. RIH and set RBP @ 5848' (approx. 150' below bottom MV perforation).
11. Set 2-3/8" tubing at 5716'.
12. RU test unit and pit. Flow test MV up the tubing with a backpressure equivalent to the line pressure in that area on unit. Swab if necessary to kick off. Ensure that test is performed with the same backpressure as the Commingled MV/DK Test. Run a minimum 3-hour test and record results in DIMS and on the drilling test sheet. Be sure that it is a stabilized test, no spikes that indicate loading or surging. If the well is unstable continue with test until a stable 3-hour test has been recorded.
13. If unable to perform either flow test, contact foreman and area engineer for further instruction.
14. Latch onto RBP, equalize, TOOH and LD RBP.

15. TIH with the following:

1 – 2-3/8" saw tooth collar

1 – 2-3/8" Seating Nipple

1 – 2-3/8" 4.7# J-55 tubing joint

1 – 2-3/8" x 2' 4.7# J-55 tubing sub

~224 – 2-3/8" 4.7# J-55 tubing joints to land tubing @ 7600', SN @ 7599'.

16. ND BOP, NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production.

Recommended: _____

BAE Engineer

Joel Lee – Foreman

Office (324-5118)

Cell (320-2490)

Approved: _____

Sr. Rig Supervisor

Fred Garcia – Operator

Cell (320-2451)

Pager (324-7480)

San Juan 30-6 Unit 43A

Unit I T030N R006W Sec.014

2280 FSL & 1130 FEL

RIO ARRIBA COUNTY, NM

MESAVERDE DAKOTA

API: 30039258370000

Latitude N36 48.688

Longitude W107 25.637

Spud date: 8/5/98

Completion Date: 8/10/04

Meter: 82476 82371

GLE = 6200'

KBE= 6212'

AIN: 3624601 3624602

Current Wellbore as of 9/12/06

STATUS
INTERMITTER**CASING RECORD:**

9-5/8" 32.3# csg set @ 229'
with 220 sx cl B cmt
circ 16 bbis to surface
(8/6/1998)

DVT @ 2542' (8/1998)

Chemical Cut @ 3040' (1/19/99)

INTERMEDIATE CASING:

7" 20# J-55 set @ 3293'
cemented in 2 stages (DVT @ 2542')
TOC @ 923' (75% effic. calc)
(8/1998)

TUBING RECORD:**Mesa Verde**

1-1/2" EUE 2.9# tbg set @ 5716'

Dakota

1-1/2" EUE 2.9# tbg set @ 7600'
(1/1999)

Packer set @ 5950' (1/1999)

PRODUCTION CASING:

5-1/2" 15.5#, K-55 csg set @ 7685'
cemented with 270 sx cl H cmt
TOC @ 3222' (75% effic. calc)
(8/1998)

PBTD= 7683'
TD= 7695'

FORMATION TOPS:

Ojo Alamo	2455'
Kirtland	2701'
Fruitland Coal	2958'
Pictured Cliffs	3171'
Lewis	3272'
Huerfano Bentonite	3637'
Chacra	4139'
Cliffhouse	4732'
Menefee	4951'
Point Lookout	5380'
Mancos	5801'
Gallup	6497'
Greenhorn	7288'
Graneros	7350'
Dakota	7385'

CURRENT WELL DATA:

MV Tubing: (1/1999)	DK Tubing: (1/1999)
174- 1-1/2", EUE, 2.9# tbg	225- 1-1/2", EUE, 2.9# tbg
1- Seating Nipple	1- Seating Nipple
1- 1-1/2", EUE, 2.9# perf joint	1- 1-1/2", EUE, 2.9# tbg
1- 1-1/2", EUE, 2.9# tbg	1- Expendable Check
1- Bullplug	

PERFORATIONS AND STIMULATION:**Mesa Verde**

Lewis 4223- 4633': 1 spf, 31 intervals, 31 holes

Cliffhouse 4866- 5250': 1 spf, 26 intervals, 26 holes

Point Lookout 5310- 5698': 34 holes

Dakota

Upper Dakota 7598- 7652'

Lower Dakota 7672- 7678'

June 1980, Hobbs, NM 88241-1930

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-1
Revised February 21, 19
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPOF

NMSF-080713-B

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-25837		*Pool Code 72319/71599	*Pool Name Blanco Mesaverde/Basin Dakota
*Property Code 7469	*Property Name SAN JUAN 30-6 UNIT		*Well Number 43A
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		*Elevation 6200'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
I	14	30	6		2280	South	1130	East	RIO ARRIAGA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres MV-E/320 DK-E/320	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>5268.12'</p> <p>43</p> <p>RECEIVED APR 17 1998 OIL CON. DIV. DIST. 3</p> <p>5280.00'</p> <p>14</p> <p>5268.12'</p>	<p>5268.12'</p> <p>1130'</p> <p>2280'</p> <p>5280.00'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Peggy Bradfield</i> Signature Peggy Bradfield Printed Name Regulatory Administrator Title 2/11/98 Date</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 19, 1997 Date of Survey NEALE C. EDWARDS Signature NEW MEXICO 6857 6857 Certificate Number</p>