Office	e of New Mexico	Form C-103 May 27, 2004
District II		WELL API NO. 30-039-29430
1301 W. Grand Ave., Artesia, NM 88210 OIL CONS District III 1220 S	ERVATION DIVISION outh St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1B
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator PO BOX 4289 Farmington, NM 87499		10. Pool name or Wildcat BLANCO MESAVERDE
4. Well Location		
Unit Letter B: 660 feet from the NORTH line and 2310 feet from the EAST line Section 3 Township 29N Range 6W NMPM CountyRIO ARRIBA		
	ip 29N Range 6W ow whether DR, RKB, RT, GR, etc.,	NMPM CountyRIO ARRIBA
6384 Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tan		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN	IDON 🗌 REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMP		LLING OPNS.□ PANDA □ FJOB □
		
OTHER: OTHER: Spud Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
03/06/07 MIRU Mote #209. Spud well on 03/06/07 @ 1015 HRS. Drill 12 1/4" hole to 390'. Circ. hole. TOH. RIH w/12 jnts 9 5/8", 32.3#, H-40 ST&C csg and set @ 383'. RU to cement. Preflush w/20 bbl gel wtr, 10 bbl wtr. Pump 245 sx (313 cf - 56 bbl) Type V Cement w/2% CaCL, 0.25 pps celloflake. Drop plug and displace w/25 bbl wtr. Circulated 25 bbl cmt to surface w/06 PDMT 03/07/07.		
Will report PT on next sundry.		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Junt Tanel	TITLE Regulatory Specialist	DATE 03/09/2007
Type or print name Juanita Farrell For State Use Only	E-mail address: juanita.r.farro	ell@conocophillipEdephone No. (505)326-9597
APPROVED BY: H. Villanueva	TITLE PEPUTY OIL & GAS INS	SPECTOR, DIST. OF DATE MAR 0 9 2007
Conditions of Approval (if any):	111LE	DATE