## **UNITEDSTATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

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	is form for proposals to drill or tell. Use Form 3160 - 3 (APD) for su		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions on	reverse side.	7. If Unit or CA/Agreement, Name and/or I	
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No.	
2. Nameof Operator			SAN JUAN 29-6 UNIT 91F	
ConocoPhillips Company			9. API Well No.	
3a. Address		o.(include area code)	30-039-29516	
PO BOX 4289 Farmingto 4. Location of Well (Footage, Sec	n NM 87499 (505)3 c., T., R., M., or Survey Description)	326-9597	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota	
940 NORTH 1855 EAST UL: B, Sec: 21, T: 29N, R		11. County or Parish, State RIO ARRIBA NM		
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPEOF SUBMISSION		TYPEOF ACTION		
Notice of Intent	Acidize Deepen AlterCasing FractureTr	Production (Sta	Well Integrity	
X Subsequent Report	Casing Repair New Cons	=	X Other Casing	
Final Abandonment Notice	☐ Change Plans ☐ Plug and A☐ Convert to Injection ☐ Plug Back		<del></del>	
determined that the site is read 02/27/07 NU BOP-PT of w/85 jnts, 7", 20#, J-55 \$ (197cf - 35 bbl) Prem Lit Tail w/ 90 sx (124 cf - 25 bbl fwtr & 104 bbl mud. 464 sx (990 cf - 176 bbl displace w/111bbl wtr. 02/28/07 D/O DV tool. FRIH w/161 jnts 4 1/2", 10 Preflush w/ 10 bbl gel, 2 FL-52, 6.25 pps LCM1. on completion sundry.	y for final inspection.) k. PT csg to 600#/30min. Good te: ST&C csg and set @ 3592'. DV to te cmt w/3% CaCL, 8% Bentonite, 2 bbl) Type III cmt w/1% CaCL, 0.2 Open DV tool. Circulated 25 bbl ci ) Prem Lite cmt w/0.3% CD-32, 0.2 Close DV tool. Circulated 111bbl ci PT 7" csg to 1500#/30min. Good te 0.5#, J-55 csg followed with 25 jnt 2 bbl wtr. Pump 316 sx (630 cf - 11 Drop plug & displace w/106 bbl wt	st. Drill 8 3/4" hole to in ol @ 2748'. Stage 1: P 0.25 pps celloflake, 5 25 pps celloflake, 0.2% at to surface. WOC. Sepps celloflake, 1% For to surface. WOC.  Sest. Drill 6 1/4" hole to 3 4 1/2" 11.6#, J-55 cs 2 bbl) Prem Lite cmt w	mation, have been completed, and the operator has ntermediate TD @ 3609'. Circ hole Preflush w/20 bbl mud. Pump 93sx pps LCM1, 0.4% FL-52, 0.4% SM FL-52A. Drop plug & displace w/6 FL-52A. Drop plug & displace w/6 FL-52A, 6.25 pps LCM1. Drop plug FL-52A, 6.25 pps LCM1. Drop plug TD @ 7758' on 03/02/07. Clean hole on top & set @ 7753'. RU to cm w/0.3% CD-32, 0.25 pps celloflake MO 03/03/07. Will report TOC and RCUD MAR9'07	
<ol> <li>I hereby certify that the fore Name (Printed/Typed)</li> </ol>	going is true and correct	I	OIL CONS. DIV.	
Juanita Farrell		Title Regulatory Spe	ecialist	
Signature Hunt	well	Date 03/05/2007	DIST. 3	
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE	
Approved by		Title	Date	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applican		ant or lease Office		
Title 18 U.S.C. Section 1001 and T States any false, fictitious or frau	itle 43 U.S.C. Section 1212, make it a crime for and ulent statements or representations as to any	ny person knowingly and willfull matter within its jurisdiction.	y to make to any department or agency of the Unit	

(Instructions on page 2)