Form 3160-5 (April2004)

DEPA BUREAU OF LAND MANAGEMENT

UNITEDSTATES RTMENT OF THE INTERIOR	FORMAPPROV OM B No. 1004 Expires: Marc	
AU OF LAND MANAGEMENT	5. Lease Serial No.	

CHINDDY	NOTICES	AND	REPORTS	ON	WELLS
SUNDRY	NUTICES	ANU	REPURIS	UN	WELLS

		MAR9'07
6. If Indian.	Allotter or II	beixade'07

abandoned we	is form for proposals to drill for the lile. Use Form 3160-3 (APD) for su	ch proposals.	OIL CONS. DIV.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. San Juan 29-7 Unit			
1. Type of Well OilWell	Gas Well Other	670 F.	**************************************		
			8. Well Name and No. SAN JUAN 29-7 UNIT 79M		
2. Nameof Operator Burlington Resources Oil	& Gas	,	9. API Well No.		
3a. Address		(include area code)	30-039-29972		
PO BOX 4289 Farmington NM 87401 (505)326-9597		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2340 NORTH 205 WEST UL: E, Sec: 5, T: 29N, R: 7W		Blanco Mesaverd/Basin Dakota			
		11. County or Parish, State RIO ARRIBA NM			
12. CHECK AP	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, RI	EPORT, OR OTHER DATA		
TYPEOF SUBMISSION		TYPEOF ACTION			
Notice of Intent Subsequent Report	Acidize Deepen AlterCasing FractureTr Casing Repair New Const		rt/Resume)		
	Change Plans Plug and A	bandon Temporarily Aba	andon Report		
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/21/07 MIRU H&P #282. NU BOP- PT ok. PT csg to 600#/30min. Good test. Drill 8 3/4" hole to 3303'. Circ hole. RIH w/72 jnts 7", 20#, J-55 ST&C csg and set @ 3294'. DV tool set @ 2443'. RU to cmt Stage 1: Preflush w/20 bbl mud w/red dye. Pump 82 sx (174cf - 31bbl) Prem Lite cmt w/3% CaCL, 0.25 pps celloflake, 5 pps LCM1, 8% bentonite, 0.4% SMS, 0.4% FL-52A. Tail w/90 sx (124cf - 22bbl) Type III cmt w/1% CaCL, 0.25 pps celloflake, 2% FL-52A. Displace w/50 bbl wtr. Open DV tool. Circulated 20 bbl cmt to surface. WOC. Stage 2: Preflush w/20 bbl mud. Pump 335 sx (714cf - 127bbl) Prem Lite cmt w/3% CaCL, 0.25 pps celloflake, 5 pps LCM1, 8% Bentonite, 0.4% SMS, 0.4% FL-52. Displace w/99 bbl wtr. Bumped plug and closed DV tool. Held ok. Circulated 49 bbl cmt to surface. WOC. 02/28/07 D/O DV tool. PT 7" csg to 1500#/30min. Good test. Drill 6 1/4" hole to TD @ 7547' on 03/01/07. Clean hole. RIH w/160 jnts 4 1/2", 10.5#, J-55 ST&C csg followed with 15 jnts 4 1/2", 11.6, J-55 LT&C csg on top & set @ 7545'. RU to cmt. Preflush w/10 bbl gel, 7 bbl wtr. Pump 320 sx (748cf - 133bbl) Prem Lite cmt w/0.25 pps celloflakes, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52A. WOC. ND BOP RDMO 03/03/07. Will report TOC and PT on completion sundry.					
Juanita Farrell		Title Regulatory Spe	ecialist		
Signature Hawk	James	Date 03/05/2007			
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE		
certify that the applicant holds leg which would entitle the applicant Title 18 U.S.C. Section 1001 and T		lease Office	Date y to make to any department or agency of the United		
Sames any raise, mentious of Hau	second statements of representations as to ally	maner within its juristiction.	A DITTO FOR THE A		

(Instructions on page 2)

