

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2007 MAR -5 AM 11:31

SUBMIT IN TRIPLICATE

RECEIVED
BLM

210 FARMINGTON NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1110' FSL & 1573' FWL, SE/4 SW/4, SEC 15 T31N R6W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #142

9. API Well No.
30-039-25425

10. Field and Pool, or Exploratory Area
ROSA PICTURED CLIFFS

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RCVD MAR 9 '07
OIL CONS. DIV.

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

☒ Abandonment -
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other _____

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on
Well Completion or Recompletion Report and
Log form.)

DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-27-2006 MIRU unit & pumping lines, clean & secure location.

09-28-2006 Check press on WH, csg 0#, tbg 50#, BH 0#, blow down well to pit, NDWH, NU & test BOP, RU floor & equipment, change equipment over for 1 1/2" tbg. TOH inspect & tally 97 jts 1 1/2" 2.9# EUE tbg. RU wireline, RIH w/ 4 1/2" GR to 2949', POH, LD GR & PU 4 1/2" PW CIBP, RIH & set CIBP @ 2949', POH RD wireline. TIH 93 jts 1 1/2" tbg, RU pump to BH & load w/ 1/4 bbl, press test BH to 300#, held ok 5 mints, RU pump to tbg & load hole w/ 26 bbl, circ clean w/ 50 bbl total. Press test csg to 800#, held ok 5 mints, SI well clean & secure location.

09-29-2006 Check pressure, csg 0#, tbg 0#, RU pump to tbg, pump 5 bbl ahead. Plug #1, mix & pump 60 sxs, 14.8#, 1-32 yield = 79.2 cuft Type III cmt from 2949' to 2064' TOC. TOH LD tbg to 918', RU pump to tbg, load hole w/ 2 1/2 bbl, pump 5 bbl ahead total. Plug #2, mix & pump 67 sxs, 14.8#, 1.32 yield = 88.44 cuft Type III cmt from 918' to 0' TOC, good cmt out csg. TOH LD all tbg, wash & RD floor & equip, ND BOP, dig out WH. Monitor atmosphere, cut off WH, RD unit & pumping lines. Set DHM w/ 25 sxs cmt, cut off anchors, clean location, MOL. FINAL REPORT.

Well plugged & abandoned @ 1530 hrs, 09/29/06

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. PRODUCTION ANALYST Date October 17, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 07 2007

FARMINGTON FIELD OFFICE

NMOC