61/4"Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.		
District II ON CONCEDIA TION DIVIGION		30-039-29923			
1301 W. Grand Ave., Artesia, NM 88210 District III	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NM 87505		STATE [FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 29-6 Unit		
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well X Other			#74B		
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company			217817		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesa Verde		
4. Well Location					
Unit Letter J: 1865 feet from the South line and 1715 feet from the East line					
Section 20 Township 29N Range R6W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Elevation (Snow whether DR, RRB, R1, GR, etc.)				法 播售 医糖	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🗌 AL	TERING CASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		.UG AND BANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AND Spcun MAR12'07		
	COMPLETION	CEMENT JOB		ANS.PIV.	
OTHER		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. 2/26/07 MIRU Aztec 673. NU BOPE. PT 9 5/8" casing to 600 psi 30/min – good test. RIH w/ 8 ¾" bit, tagged cement @ 221'. D/O cement & ahead to 3830' intermediate.					
Circ hole. RIH w/87 jts 7" 23# L-80 LT & C casing set @ 3819'. RU to cement. 3/7/07 Pumped pre-flush of 10 bbls FW/10 bblsMud clean/10 bbls FW. Pumped Scavenger					
19 sx(57 cf-10 bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-Flake, .4% FL-52, 5% LCM-1, .4% SMS. Lead- pumped 491 sx(1046cf -186bbls) Premium Lite Type C cement w/3% CaCl, .255 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. Tail- pumped 90 sx(124cf-22 bbls) Type 3 Cement w/1% CaCl, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx Cel					
flake, .2% Fl-52. Dropped plug & displaced w/149 bbls FW. Bumped plug @ 10:28 hrs 3/7/07. Circ 50 bbls cement to pit. WOC.					
3/7/07 PT casing to 1500 #/30 min – good test. RIH w/6 ¼" bit, tag cement @ 3420'. D/O cement & ahead to 5740' (TD). TD reached on 3/9/07. Circ hole. RIH w/138 jts 4 1/2" 11.6# L ₂ 80 LT &C casing set @ 5735'. RU to cement. 3/10/07 pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Lead-Pumped Scavenger 9 sx(28cf-5bbls)					
Premium Lite HSFM Cement w/.3% CD-32, .25 #/x Cello-flake, 1% FL-52, 6.25 #/sx LCM-1. Tail- pumped 154 sx(305cf-54bbls) Premium Lite HS FM Cement w/.3% CD-2, .25 #/sx Cello-flake, 1% FL-52, 6.25 #/sx LCM-1. Dropped plug & displaced w/89 bbls FW. Bumped plug @ 15:08 hrs on 3/10/07. Pumped 25 sx(49cf-9 bbls)					
cement. ND BOP. RD RR @ 21:15 hrs on		i w/69 bois r w. Bumpen piug	g (@ 15:08 ms on 5/10/07. Pu	- Lill rat Hole.	
PT and TOC will be conducted by the completion rig & results will be shown on next report.					
I hereby certify that the informatic grade tank has been/will be constructed	on above is true and complete to or closed according to NMOCD guide	the best of my knowled lines , a general permit	ge and belief. I further of	ertify that any pit or below-	
SIGNATURE Mucy N		E Regulatory Tech	,	3/12/07	
,				505 204 0550	
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
(This space for State use)					
1/ 1	7_		<u> </u>	MAR 1 2 2007	
APPPROVED BY Conditions of approval, if any:	ancevaTITL	E ADVIT OIL & GAS II	NSPECTOR, DIST: (CB) D	ATE SOUNT & CUU/	

B