Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-30834 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III  $\mathbf{x}$ STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A GARCIA GAS COM B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH RCVD MAR 12'07 PROPOSALS.) OIL COMS, DIV. 8. Well Number 1. Type of Well: DIST. 3 Gas Well X Oil Well Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 5380 3. Address of Operator 10. Pool name or Wildcat BASIN DAKOTA 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location 805 SOUTH Unit Letter feet from the line and 1730 feet from the 21 Township Range **NMPM** County SAN JUAN 11. Elevation (Show whether DR. RKB, RT, GR. etc.) Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_ \_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_ Pit Liner Thickness: \_ Below-Grade Tank: Volume \_\_\_\_ \_bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING CASING TEST AND **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: FIRST DELIVERY  $\mathbf{x}$ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. opened well up & first delivered Chacra gas to Enterprise. Returned well to production @ 4:00 p.m., 2/28/07 with an initial flow rate of 780 MCFPD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constituted or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_ TITLE REGULATORY COMPLIANCE TECH DATE **SIGNATURE** E-mail address: lorri bingham@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090 For State Use Only Mord only TITLE

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APPROVED BY

Conditions of Approval, if any: