

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Burlington Resources Oil & Gas3a. Address
PO BOX 4289 Farmington NM 874013b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2610 SOUTH 820 WEST
UL: L, Sec: 22, T: 30N, R: 10W

5. Lease Serial No.

NM0555078

6. If Indian, Allottee or Tribe Name

RCVD MAR 12 '07

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

Helms Federal 1F DIST. 3

9. API Well No.

30-045-34049

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/21/07 MIRU Pat #747. NU BOP-PT ok. PT on csg failed. RIH w/pkr. Isolated leak @ 103' in a csg collar. Pump 8 bbls of class G cmt w/2% CaCL2 from 110' to surface via drill pipe, pull out of csg, close blind rams & squeeze leak. WOC for 11 hrs. 02/22/07 DO cmt from 36' to 120'. PT csg to 600#/30min-held. (Marvin Huntley w/BLM was on location and witnessed failed test and gave verbal approval for remediation.)

02/23/07 Drill 8 3/4" to 3085'. RIH w/72 jnts 7", 20#, J-55 csg & set @ 3074'. RU to cmt. Pump 325sx (849 cf-151 bbl) Prem Lite + Type III cmt w/30pps Pozmix A, 3% Bentonite, 5pps Pheno. Tail w/210 sx (28cf - 50bbl) Prem Lite + Type III cmt w/30 pps Pozmix A, 3% Bentonite, 5pps Pheno. Displaced w/122 bbl wtr. Bump plug to 1500#. Lost circ approx. 50 bbl into ead, slowed pump rate from 5bpm to 2bpm. No cmt to surface. WOC 8 hrs. Run temp log 02/25/07. TOC @ 420'. Jim Lovato (BLM) gave verbal to proceed with no remediation required. PT 7" csg to 1500#/30min-held.

02/25/07 Drill 6 1/4" hole to TD @ 7400' on 02/27/07. RIH w/162 jnts, 4 1/2", 10.5, J-55 csg followed by 12 jnts 4 1/2", 11.6#, J-55 csg on top & set @ 7398'. Pump 485 sx (706cf - 125bbl) 50/50 POZ Type V cmt w/2% Bentonite, 3.5 pps Pheno, 0.20% CFR#, 0.1% HR-5, 0.8% Halad-9. Displaced w/117 bbl wtr. Will report PT & TOC on completion sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 03/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 08 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC