District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

	r below-grade tank Closure of a pit or below-grad	e tank 🔀		
O DR America Production Company Talanhar	(505)22( 0200			
Operator: BP America Production Company Telephon  Address: 200 Energy Ct, Farmington, NM 87401	e. (303)326-9200 e-maii address:			
Facility or well name: JONES A LS #5 API#:30	045 07408 U/L or Qtr/Qtr K	Sec 13 T 28 NR 8 W		
	Longitude			
Surface Owner: Federal 🔀 State 🗌 Private 🔲 Indian 🗍				
Pit	Below-grade tank			
Type: Drilling Production 🕱 Disposal 🗌	Volume:bbl Type of fluid:			
Workover	Construction material:	$\Delta$		
Lined Unlined U	Double-walled, with leak detection? Yas I If no.	explain why not.		
Liner type: Synthetic Thicknessmil Clay	/Y/			
Pit Volumebbl	,	\		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a git classical (1) Attach a diagram of the facility showing the git?	L	to disposal legations (check the ensite how if		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y				
(5) Attach soil sample results and a diagram of sample locations and excaval	<del></del>	n. and attach sample results.		
Additional Comments:	ions.	15 14 15 1677 2x		
See Attached Documentation				
See Attached Documentation		Feb 2007		
	- Iran			
TO COME DIV. T				
WET 3				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.				
Date: 11/01/2005				
Printed Name/Title Jeffrey C. Blagg, Agent Signature Lifty C. Sligg				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: SEPUTY OR & GAS INSPECTOR, DIST. 22  Printed Name/Title Date: 2-15-07				

BLAGG ENGINEERING, INC.			LOC	ATION NO	B1198		
CLIENT: βρ P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			ľ	R NO:	10802		
FIELD REPORT:	PIT CLO	OSURE	VERIFI	CATIO	N PAG	E No:	/_ of _/_
LOCATION: NAME: JONES	A LS	WELL #:	5 TYPE	BLOW		_	4/24/03
QUAD/UNIT: K SEC: /3 T	NP: 28N RNG	BW PM:N	om cnty: 57	ST: NM		FINISHED:	
QTR/FOOTAGE: 1550 5/180	0'w N	EBWCONTR	ACTOR: 31 ER	A (can	SPEC	RONMENTAL IALIST:	NV
EXCAVATION APPROX.	15 FT. x	<u>    Z</u> FT.	x <u>/</u> S FT	. DEEP. CI	JBIC YARD	AGE:	30
DISPOSAL FACILITY:	0N-5ITE		REMEDIA	TION METH	OD: _	LANDE	open
LANDUSE: LANGE -B	un_	LEASE:	SF 0783	390	FORMAT	ION:	MU
FIELD NOTES & REMARKS			IMATELY 7				WELLHEAD
DEPTH TO GROUNDWATER: >100			>1000'			•	
NMOCD RANKING SCORE:		CLOSURE STD: _	5000 PF	РМ			
				OVM CALIB.			
SOIL AND EXCAVATION	DESCRIPTI	ON.		OVM CALIB.	GAS =	ppm ppm	
SOIL TYPE: SAND ISILTY SAND	U SU T I SU TV C	TADIO LAVI	OBAVEL / OTH	TIME: 12:2			7/29/03
SOIL COLOR: MED. G	RAY TO BU	マヒく	850	rock - ou	ue Gray		
COHESION (ALL OTHERS): ON COH				COHESIVE			
CONSISTENCY (NON COHESIVE SOILS PLASTICITY (CLAYS): NON PLASTIC /	SLIGHTLY PLASTI	C (COHESIVE)	MEDIUM PLASTIC	/ HIGHLY PLAST	IC		
DENSITY (COHESIVE CLAYS & SILTS):	SOED / FIRM / STI	FF / VERY STIFF	/ HARD			0	LOSED)
MOISTURE: DRY / SLIGHTLY MOIST / A DISCOLORATION/STAINING OBSERVE				ADEA de	2502-12	<u> </u>	
HC ODOR DETECTED: YES NO EXPE						<del></del>	
SAMPLE TYPE GRAB COMPOSITE .	# OF PTS.						222
ADDITIONAL COMMENTS: COLECT	k to such						
	ED 10 PIT 1				4	<u> </u>	., ex
60415		FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
	D 4			<u> </u>	PITF	l PROFIL	
PIT PERIMETE	R PN	0	∨M	A		KOFIL	- <u>-</u> ∀,
	u		DING			27	~
	STAPPING	SAMPLE ID	FIELD HEADSPACE (ppm)	+		eem —	
22	JAMES P WHITED CRANNER	100 9'	233,7	7 .		IS	*
272	Jechnoso In	2 <b>@</b>		in t	h-	15	¬ , `\
BERM	34/18	4 @ 5 @		_ `	مير		4'
70	AIZEA	3 (2)		لر ⊢	• 1		5
WEUL 10 Excavate							
HEAD	15'x12			7	BE	DROCK!	/
TA L	<del>[</del> ]			7	DISCOLOR	18) (B	inck)
	ρ.D· ,	AAAAA	AMPLES				
	~ 4	10 / ^!	NALYSIS TIME (8015B) 145-	_			
	g.6.		× (80218) "				
100 - 00 DEDDESCOON - 2 - 25 200 2		BOTH	PASSED	-			
P.D. = PIT DEPRESSION; B.G. = BELOW G T.H. = TEST HOLE; ~ = APPROX.; T.B. = TA	BADE: 0		// ·· · · · · · · · · · · · · · · · · ·				
T.A TEST HOLE, - = APPROX., T.B. = 17							
TRAVEL NOTES: CALLOUT:	ANK BOTTOM	-mord.		4/24/03	- AFTER		

revised: 09/04/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	04-29-03
Laboratory Number:	25463	Date Sampled:	04-24-03
Chain of Custody No:	10802	Date Received:	04-25-03
Sample Matrix:	Soil	Date Extracted:	04-25-03
Preservative:	Cool	Date Analyzed:	04-29-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	33.1	0.2
Diesel Range (C10 - C28)	32.8	0.1
Total Petroleum Hydrocarbons	65.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jones A LS #5 Blow Pit Grab Sample.

Analyst P. Qui

(Mistine of Wasters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	04-29-03
Laboratory Number:	25463	Date Sampled:	04-24-03
Chain of Custody:	10802	Date Received:	04-25-03
Sample Matrix:	Soil	Date Analyzed:	04-28-03
Preservative:	Cool	Date Extracted:	04-25-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	97.3	1.8
Toluene	587	1.7
Ethylbenzene	247	1.5
p,m-Xylene	1,640	2.2
o-Xylene	190	1.0
Total BTEX	2,760	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jones A LS #5 Blow Pit Grab Sample.

Analyst C. Certure