District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

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For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes

No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: BP AMERICA PROD. CO.				
Address: 200 Energy Court, Farmington, 1	NM 87410			
Facility or well name: ELLIOTT GC B #1	API #:30-045-08247 U/L or Qtr/Q	tı K Sec 13 T 29N R 9W		
County: San Juan Latitude 36.72256 Longitude 107.	73456 NAD: 1927 🗆 1983 🛭 Surface Ow	/ner Federal ⊠ State □ Private □ Indian □		
Pit Type: Drilling ☐ Production ☒ Disposal ☐ SEPARATOR Workover ☐ Emergency ☐ Lined ☐ Unlined ☒ Liner type: Synthetic ☐ Thicknessmil Clay ☐ Volumebbl	Below-grade tank Volume:bbl Type of fluid: Construction magnial Double-walled with eak detection?	If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite if offsite, name of facility				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date: 06/12/04 Printed Name/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: MAR 1 4 2007	_			
Printed Name/Title PEPUTY OR & GAS INSPECTOR, DIST. Signature Branch Odd				

	SLAGG ENGINEERING	INC		
00	BOX 87, BLOOMFIELD	•	LOCATION NO:	B1324
CLIENT: SY P.O. E	(505) 632-1199	, 14101 07410		11651
FIELD REPORT: PIT	CLOSURE VERIF	ICATION	PAGE No:/	of/_
LOCATION: NAME: GLIOTI GC	B WELL#: \ TYPE	SEP.	DATE STARTED:	i
QUAD/UNIT: K SEC: 13 TWP: Z90	RNG: 9W PM: AT CNTY: 5	I ST: NM	DATE FINISHED:	
QTR/FOOTAGE: 1650'5 1550'0			ENVIRONMENTAL SPECIALIST:	\sim
EXCAVATION APPROX\2_			C YARDAGE	30
DISPOSAL FACILITY:				-24
LAND USE: RANGE - BLM				mu
FIELD NOTES & REMARKS: P				VELL HEAD
DEPTH TO GROUNDWATER: ≥100 NEAL	REST WATER SOURCE: >1000	FI N NEAREST SURF	ACE WATER:	1200
NMOCD RANKING SCORE: O NMO	CD TPH CLOSURE STD: 5000 PF	PM		î
		OVM CALIB. REA	.D. = 54.7 ppm	
SOIL AND EXCAVATION DESC	JKIP HUN:	OVM CALIB. GAS	ppm	
			am/pm) DATE:	1/14/04
SOIL TYPE: SAND / SILTY SAND / SILT / SOIL COLOR:		ER		
COHESION (ALL OTHERS): NON COHESIVE S		COHESIVE		
CONSISTENCY (NON COHESIVE SOILS): (LOOS				
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTL' DENSITY (COHESIVE CLAYS & SILTS): SOFT / FI		HIGHLY PLASTIC		
MOISTURE: DRY / SLIGHTLY MOIST / MOIST /				೧೯೭೯ರ)
DISCOLORATION/STAINING OBSERVED: YES				
HC ODOR DETECTED: (YES) NO EXPLANATION SAMPLE TYPE: GRAB) COMPOSITE - # OF PTS.			<u></u>	
ADDITIONAL COMMENTS:				
	FIELD 418.1 CALC	ULATIONS		
SCALE SAMP. TIME SAMI	P. ID LAB NO. WEIGHT (g)	mL FREON DII	LUTION READING	CALC. (ppm)
57				
0 FT				
PIT PERIMETER N	<i>A</i>		<u>PIT PROFIL</u>	E
SAMPLE PT.	OVM READING			A'
8. P.D. ORIENTAL		\dashv A	172	\sim
1 .	5 10 (ppm)	<u> </u>		(
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2@]		
	3 @ 4 @			
2 2	5 @	10 100		80.00
			-	1. A.
AAP				~,//``
J. GRA7				
LAB SAMPLES				
SAMPLE ANALYSIS TIME				
1 70	DE10' TPH (50153) 100	1 1 1/1/2	BLACIK	
V HEAD	3(6) (3) 2(15) "	_		
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B =				
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTT		<u> </u>		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	ONSITE:	1/22/04-1		1



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	01-26-04
Laboratory Number:	27608	Date Sampled:	01-22-04
Chain of Custody No:	11651	Date Received:	01-23-04
Sample Matrix:	Soil	Date Extracted:	01-23-04
Preservative:	Cool	Date Analyzed:	01-26-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	791	0.2
Diesel Range (C10 - C28)	160	0.1
Total Petroleum Hydrocarbons	951	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC B #1 Separator Pit Grab Sample.

Analyst Minters

Jandrea Plackson



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	01-26-04
Laboratory Number:	27608	Date Sampled:	01-22-04
Chain of Custody:	11651	Date Received:	01-23-04
Sample Matrix:	Soil	Date Analyzed:	01-26-04
Preservative:	Cool	Date Extracted:	01-23-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	449	1.8	
Toluene	2,200	1.7	
Ethylbenzene	715	1.5	
p,m-Xylene	2,730	2.2	
o-Xylene	1,080	1.0	
Total BTEX	7,170		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Elliott GC B #1 Separator Pit Grab Sample.

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RESULTS
PP PP

revised: 07/16/01

TRAVEL NOTES: CALLOUT:

NIX

3/21/06

ONSITE:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	03-23-06
Laboratory Number:	36496	Date Sampled:	03-21-06
Chain of Custody No:	14537	Date Received:	03-21-06
Sample Matrix:	Soil	Date Extracted:	03-22-06
Preservative:	Cool	Date Analyzed:	03-23-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4.0	0.2
Diesel Range (C10 - C28)	714	0.1
Total Petroleum Hydrocarbons	718	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC B #1

Landfarm

5 Pt. Composite Sample.

Analyst

/ Mustine mulaetan
Review