District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District [V
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of actions. Registration of a pico	r below-grade tank 🔲 Closure of a pit of below-gi	aue tank 🗷					
Operator: BP America Production Company Telephon	e: <u>(505)326-9200</u> e-mail address:						
Address: 200 Energy Ct, Farmington, NM 87401							
Facility or well name: RIDENOUR GC # 17 API#: 3	3004522454 U/Lor Qtr/Qtr P	Sec 13 T31 N RILW					
County: San Juan Latitude Longitude NAD: 1927   1983							
Surface Owner: Federal 🗌 State 🔲 Private 🔀 Indian 🔲							
Pit	Below-grade tank	/ 2					
Type: Drilling  Production  Disposal	Volume:bbl Type of fluid:						
Workover Emergency	Construction material:						
Lined  Unlined	Double-walled, with leak detection? Yes 🗆 🏗	ot, explain why not.					
Liner type: Synthetic Thicknessmil Clay [							
Pit Volumebbl							
	Less than 50 feet	(20 points)					
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10)					
high water elevation of ground water.)	100 feet or more	(10 points) 2 O ( 0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)					
imigation canais, diteries, and perenimal and epitemeral watercourses.	1000 feet or more	( 0 points)					
	Ranking Score (Total Points)	کرے					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indi	igate disposal location: (check the opsite boy if					
your are burying in place) onsite  offsite  If offsite, name of facility_							
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y		π. and attach sample results.					
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.						
Additional Comments:							
See Attached Documentation		RCVD FEB20'07					
		OIL CONS. DIV.					
		DIST. 3					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank					
and details and the second area area.	s per a general per ante in an (attached) after t	lative Octo-approved plati .					
Date: 11/01/2005	111 - 11						
Printed Name/Title Jeffrey C, Blagg, Agent Signature Lefty C. Sligg							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or							
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: Approval: Approval: Approval:	- 101						
Printed Name/Title	Signature Bab - S	Date FEB 2 0 2007					

<del>- ++k</del>			300,0	00 131					
100		BLAGG ENGINEERING, INC.				L	OCATION NO	B1307	
CLIENT: BP	F		OX 87, BLOOMFIELD, NM 87413 (505) 632-1199			113	COCR NO:	HALL	
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of									
LOCATION: NAME: RIDENOUR GC WELL #: 1A TYPE: COMPRESSUR							ATE STARTED: _	11-11-03	
QUAD/UNIT: P SEC: 13 TWP: 31N RNG: 11W PM: NM CNTY: SJ ST: NM						<u> </u>	ATE FINISHED:	11-11-03	
QTR/FOOTAGE: \	150/5/790	le 5€	SE CONTE	RACTOR: HD (	HEBER)		NVIRONMENTAL PECIALIST:	JCB	
EXCAVATION A	EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE:								
	DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS 15								
								<u> </u>	
FIELD NOTES 8									
DEPTH TO GROUNDWA	70	<b>6</b> 24 <b>1</b>				SURFACE \	WATER:	1000	
NMOCD RANKING SCO	RE: <u>467</u>	_ NMOCD TPH	CLOSURE STD: .	700 P		DE 4.5	E7 i		
SOIL AND EX	CAVATION	DESCRIPT	ION:		OVM CALIB. OVM CALIB.	KEAD. =_ GAS =	53.1 ppm 1000 ppm		
					TIME: 1500	Oam	am/pm DATE: 11-11-03		
SOIL TYPE: SAND	SILTY SAND	DARK C	LAY / CLAY /	GRAVEL / OTH	ER	RIVER	CODOLPS	•	
COHESION (ALL OTHE	RS): (NON COH				COHESIVE		40		
CONSISTENCY (NON C									
PLASTICITY (CLAYS): DENSITY (COHESIVE O					/ HIGHLY PLAST	1C	/ 6	ro2ED)	
MOISTURE: DRY / SLIC	SHTLY MOIST (N	OIST WET SAT	URATED / SUPE			E577	BUSH VEKT	CHE EXTENT	
DISCOLORATION/STAIL HC ODOR DETECTED:				M. (1902)0 -13	- EA14	<del>, _</del>	<del></del>		
CAMBLE TYPE: COAR	COMPOSITE	OF DTG							
ADDITIONAL COMMENT	rs: <u> </u>	MALL 4')	DIA. Galva	uized ton	k in sh	allow	Pir. U.	se	
		ALFHOE T		TEST PIT	. 700	VISUA	1 CONTAN	4/10/104-	
				LD 418.1 CALC	ULATIONS		<del></del>	···	
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ONREADING	G CALC. (ppm)	
0 an FT									
Ç						D17	5 5 5 6 5 11		
N PIT PE	RIMETE	K	۰ -	VM		PH	PROFIL	<u>-</u> E	
				VM \DING					
·		PD BG	SAMPLE	FIELD HEADSPACE (ppm)					
	" /	12 150	1@ 4	00					
	4	- TH	2 @ 3 @		-				
		-7 4 Bb	4 @ 5 @						
41/	8	}	3 (2)		-	_		_	
	7				_ ^	70T ,	APPLICABL	<del>~</del> €	
12	1-4				_				
	<i></i>	- TANK FOOT PRINT 2'BG			4				
		PRINT	LAB S	AMPLES					
	uple.	2-36	SAMPLE AI	NALYSIS TIME					
SAJ	~(V · =		1/2	ant C	_				
P.D. = PIT DEPRESSION;	R G # BEI (NA) (A)	2ADE: P = BE! O'*'		The state of the s					
T.H. = TEST HOLE; ~ = AF				15560)	_				
TRAVEL NOTES:	CALLOUT:	0730 11-	-11-03	_ ONSITE: _	1345	11-11	-03		
critical colorates									

## Hall Environmental Analysis Laboratory

**CLIENT:** 

Blagg Engineering

Lab Order:

0311092

Project:

BP-Ridenour GC 1A

Lab ID:

0311092-03

Date: 21-Nov-03

Client Sample ID: Compressor C @ 4'

Collection Date: 11/11/2003 3:15:00 PM

Matrix: SOIL

Analyses	Result	Limit Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E				Analyst: JMP
Diesel Range Organics (DRO)	44	5.0	mg/Kg	1	11/18/2003 10:35:46 PM
Motor Oil Range Organics (MRO)	_83	50	mg/Kg	1	11/18/2003 10:35:46 PM
Surr: DNOP	107	60-124	%REC	1	11/18/2003 10:35:46 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/18/2003 7:14:06 PM
Surr: BFB	102	74-118	%REC	1	11/18/2003 7:14:06 PM

TOTAL TPH = 44 ppm

R - RPD outside accepted recovery limits