District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank \(\bigcap\) Closure of a pit or below-grade tank \(\bigcap\) Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 API#: 30045 20455 U/Lor Qtr/Qtr A Sec 35 T 29 NR 8 W Facility or well name: JONES # 5 Longitude _____ NAD: 1927 🗌 1983 🔀 County: San Juan Latitude Surface Owner: Federal X State Private Indian Pit Below-grade tank Type: Drilling Production Disposal Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Lined Unlined U explain why not. Liner type: Synthetic Thickness mil Clay Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) \bigcirc high water elevation of ground water.) 100 feet or more (0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic \cap No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 0 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) \bigcirc If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility___ ______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔂 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the bove described pic or below has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative QCD-approved plan Date: 11/01/2005 Printed Name/Title _____Jeffrey C. Blagg, Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. RETUIT OR & GAS INSPECTOR, DIST. 40 Approval: Signature **B. 15-07**Date: **2-15-07** Printed Name/Title

CLIENT: BP P.O. BOX	GG ENGINEERING 87, BLOOMFIELD (505) 632-1199	•	LOCATION NO: 81273
FIELD REPORT: PIT CL	OSURE VERIF	ICATION	PAGE No: _/_ of _/_
LOCATION: NAME: TONES	WELL#: 5 TYPE	BLOW	DATE STARTED: 8/28/03
QUAD/UNIT: A SEC: 35 TWP: 292 RNC	G: 8W PM: NM CNTY: 5	J ST: MM	DATE FINISHED:
QTR/FOOTAGE: 1030 2/1180 E N	EINE CONTRACTOR: LF	L (BRIAN)	SPECIALIST:
EXCAVATION APPROX. NA FT. x			YARDAGE: NA
DISPOSAL FACILITY: DN-5	TE REMEDIA	TION METHOD:	CLOSE AS IS
LAND USE: RANGE - BLM	LEASE: 55079	938 FOF	RMATION: DK
FIELD NOTES & REMARKS: PIT LOC	ATED APPROXIMATELY 5	6 FT. N7	4E FROM WELLHEAD.
DEPTH TO GROUNDWATER: ントゥウ' NEAREST W.	ATER SOURCE: >1000	NEAREST SURFAC	CE WATER:
NMOCD RANKING SCORE: D NMOCD TPH	CLOSURE STD: 5000 P	PM	
SOIL AND EXCAVATION DESCRIPT	TION:	OVM CALIB. READ OVM CALIB. GAS =	
			am@m DATE: 8/28/03
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY	CLAY / CLAY / GRAVEL / OTH	ER BEDROCK	(ZHNDZTOYE)
SOIL COLOR: OLIVE GRAY COHESION (ALL OTHERS): NON COHESIVE/ SLIGHTLY	SED		<u> </u>
CONSISTENCY (NON COHESIVE SOILS): COSDITING		CONESIVE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAST	TIC / COHESIVE / MEDIUM PLASTIC	/ HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STI			(CLOSED)
MOISTURE: DRY / SLIGHTLY MOISD (MOISD) WET / SAT DISCOLORATION/STAINING OBSERVED: (ES) NO EXP		HOLE I BEDG	ROCK THREACE.
HC ODOR DETECTED YES NO EXPLANATION -			- IS GWIGHT.
SAMPLE TYPE: GRABI COMPOSITE - # OF PTS	Farm REDERICK RED	PACY - WERY W	000 THENEY FOLOUT
BEDROCK INSTRUCTED OPERAT	OR TO DILUTE AERDIE		
Волот	FIELD 418.1 CALC	UII ATIONS	
SCALE SAMP. TIME SAMP. ID	LAB NO. WEIGHT (g)		JTION READING CALC. (ppm)
	2.12.1(s) W2.011 (g)	Pibon	TION READING CAEC. (ppin)
0 FT			
PIT PERIMETER N		Р	IT PROFILE
	OVM		
,	READING SAMPLE FIELD HEADSPACE	\dashv	
181	1D (ppm) 1 @ 6.5 / 30/	-	
BERM	2 @		
T T	3 @ 4 @		
70	5@		
(DA) 28		NOT	APPLICABLE
TO WELL		-	
HEAD O T.H.	LAD CAMPLES	1	
~ z.5' ~4	LAB SAMPLES SAMPLE ANALYSIS TIME	=	
8.6. B. P. D.	DEG.5' TPH(80158) 144'		
İ	" BTEX(8021B) "	\dashv	
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW	(BOTH PASSED)		
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM			
TRAVEL NOTES: CALLOUT: 8/28/03 - MORN ONSITE: 8/28/03 - AFTER.			

revised: 09/04/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6.5'	Date Reported:	09-02-03
Laboratory Number:	26467	Date Sampled:	08-28-03
Chain of Custody No:	11125	Date Received:	08-29-03
Sample Matrix:	Soil	Date Extracted:	08-29-03
Preservative:	Cool	Date Analyzed:	09-02-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,360	0.2
Diesel Range (C10 - C28)	24.2	0.1
Total Petroleum Hydrocarbons	1,380	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jones #5 Blow Pit

Grab Sample.

Analyst C. Qu

Mistens M Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6.5'	Date Reported:	09-02-03
Laboratory Number:	26467	Date Sampled:	08-28-03
Chain of Custody:	11125	Date Received:	08-29-03
Sample Matrix:	Soil	Date Analyzed:	09-02-03
Preservative:	Cool	Date Extracted:	08-29-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	209	1.8	
Toluene	1,630	1.7	
Ethylbenzene	769	1.5	
p,m-Xylene	3,080	2.2	
o-Xylene	1,900	1.0	
Total BTEX	7,590		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jones #5 Blow Pit Grab Sample.

Analyst C. Coffin

Mustere m Walters
Review