District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

drilling and production facilities, submit to

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Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or	Belov	v-Grade	Tank	Regis	stration	or Closure
						OV Edv D

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gra	de tank 🛣	
Address: 200 Energy Ct, Farmington, NM 87401	ne: (505)326-9200 e-mail address:		
Facility or well name: RIDDLE C COM R 8 API#: 3			
	Longitude	NAD: 1927 🗌 1983 🔀	
Surface Owner: Federal State Private Indian			
Pit Type: Drilling Production (X) Disposal Workover Emergency	Below-grade tank Volume:bbl Type of fluid: Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes I If no	explain why not	
_	boasie-warred, what reak detection.	, explain villy not	
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl	Location 60 feet	1 (20	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points)	
high water elevation of ground water.)	100 feet or more	(10 points)	
	Too rect of more	(o points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
Since the state of	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	10	
		-L	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite offsite for If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No (5) Attach soil sample results and a diagram of sample locations and excavar	Yes If yes, show depth below ground surface	description of remedial action taken including	
Additional Comments:		,	
See Attached Documentation		RCVD FEB20'07	
		OIL CONS. DIV.	
		DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [2], a general permit [1], or an (attached) alternative OCD-approved plan [1].			
Date: 11/01/2005	1		
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ure lefty C. Oligy	i	
Your certification and NMOCD approval of this application/closure does not not otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or	
Approval: Printed Name/Title CPUITY OIL & GAS INSPECTOR, DIST. 42	Signature Broke Stall	Date FEB 2 0 2007.	

TRAVEL NOTES:

CALLOUT: 2/20

0940

0820

ONSITE: 2/21/03



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow 1 @ 12'	Date Reported:	02-23-03
Laboratory Number:	24914	Date Sampled:	02-21-03
Chain of Custody No:	10657	Date Received:	02-21-03
Sample Matrix:	Soil	Date Extracted:	02-23-03
Preservative:	Cool	Date Analyzed:	02-23-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,030	0.2
Diesel Range (C10 - C28)	603	0.1
Total Petroleum Hydrocarbons	2,630	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle C Com #8.

Analyst P. Opluser

hristin my Walters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow 1 @ 12'	Date Reported:	02-23-03
Laboratory Number:	24914	Date Sampled:	02-21-03
Chain of Custody:	10657	Date Received:	02-21-03
Sample Matrix:	Soil	Date Analyzed:	02-23-03
Preservative:	Cool	Date Extracted:	02-23-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	761	1.7	
Ethylben zene	1,000	1.5	
p,m-Xylene	1,960	2.2	
o-Xylene	3,120	1.0	
Total BTEX	6,840		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle C Com #8.

Analyst C. Ceffer

Review Musters



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1B @ 19'	Date Reported:	03-25-03
Laboratory Number:	25163	Date Sampled:	03-24-03
Chain of Custody No:	10691	Date Received:	03-25-03
Sample Matrix:	Soil	Date Extracted:	03-25-03
Preservative:	Cool	Date Analyzed:	03-25-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle C Com #8 Blow Pit

Grab Sample.

Analyst C. Office

Phristini My Walter



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	4P-SW @ 12'	Date Reported:	03-27-03
Laboratory Number:	25214	Date Sampled:	03-25-03
Chain of Custody No:	10694	Date Received:	03-26-03
Sample Matrix:	Soil	Date Extracted:	03-27-03
Preservative:	Cool	Date Analyzed:	03-27-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle C Com #8 Blow Pit.

Analyst C. Out

Pristing Walters