

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: _____
Address: 200 Energy Ct. Farmington, NM 87401
Facility or well name: JACQUEZ com #5 API #: 30045 26833 U/L or Qtr/Qtr A Sec 30 T 31 N R 9 W
County: San Juan Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☐

Liner type: Synthetic ☐ Thickness _____ mil Clay ☐

Pit Volume _____ bbl

Below-grade tank

Volume: _____ bbl Type of fluid: M/M

Construction material: _____

Double-walled, with leak detection? Yes ☐ If no, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

10

Ranking Score (Total Points)

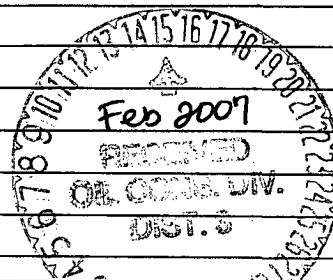
10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

See Attached Documentation



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.


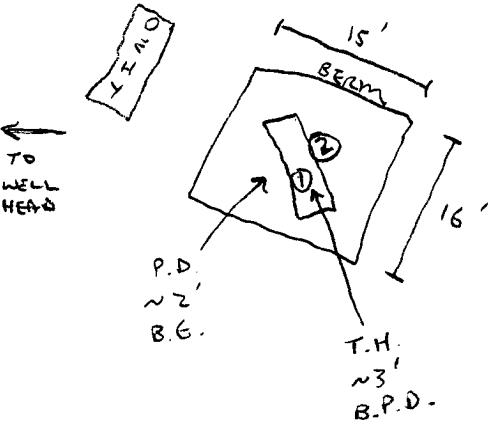
Approval:

DEPUTY OIL & GAS INSPECTOR, DIST. 5

Printed Name/Title

Signature Brd Roll

Date: FEB 15 2007

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>81191</u> COCR NO: <u>10710</u>																																															
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																															
LOCATION: NAME: <u>JACQUEZ COM</u> WELL#: <u>5</u> TYPE: <u>DEHY.</u> QUAD/UNIT: <u>A SEC: 30 TWP: 31N RING: 9W PM: NM CNTY: SJ ST: NM</u> QTR/FOOTAGE: <u>1095'N/790'E</u> NE/NE CONTRACTOR: <u>FLINT (JOHN)</u>		DATE STARTED: <u>4/10/03</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																															
EXCAVATION APPROX. <u>15</u> FT. x <u>16</u> FT. x <u>8</u> FT. DEEP. CUBIC YARDAGE: <u>70</u>																																																	
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARM</u>																																																	
LAND USE: <u>RANGE</u> LEASE: <u>FEE</u> FORMATION: <u>PC</u>																																																	
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>104</u> FT. <u>5776</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u><1000'</u> NMOCD RANKING SCORE: <u>10</u> NMOCD TPH CLOSURE STD: <u>1000</u> PPM																																																	
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB. READ. = <u>52.2</u> ppm CHECK OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>9:14</u> @/ppm DATE: <u>4/10/03</u>																																															
SOIL TYPE: <u>(SAND)</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____ SOIL COLOR: <u>DK. YELL. BROWN</u> COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - _____ HC ODOR DETECTED: <u>(YES)</u> / NO EXPLANATION - _____ SAMPLE TYPE: <u>(GRAB)</u> COMPOSITE - # OF PTS. <u>—</u> ADDITIONAL COMMENTS: <u>PIT EXCAVATED AFTER INITIAL SAMPLING ON 4/10/03. WILL NEED TO ESTABLISH VERTICAL EXTENT.</u>																																																	
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TRAVEL NOTES: CALLOUT: <u>4/9/03 - AFTER.</u> ONSITE: <u>4/10/03 - MORN.</u>																																																	

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Blagg / BP
Sample ID: 1 @ 5'
Laboratory Number: 25331
Chain of Custody No.: 10710
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

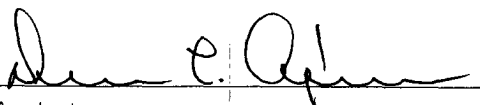
Project #: 94034-010
Date Reported: 04-11-03
Date Sampled: 04-10-03
Date Received: 04-10-03
Date Extracted: 04-11-03
Date Analyzed: 04-11-03
Analysis Requested: 8015 TPH

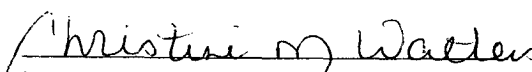
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,070	0.2
Diesel Range (C10 - C28)	47.6	0.1
Total Petroleum Hydrocarbons	1,120	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jacquez Com #5 Dehydrator Pit Grab Sample.


Analyst


Review

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Blagg / BP
Sample ID: 2 @ 11'
Laboratory Number: 25343
Chain of Custody No: 10714
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact


Project #: 94034-010
Date Reported: 04-15-03
Date Sampled: 04-14-03
Date Received: 04-15-03
Date Extracted: 04-15-03
Date Analyzed: 04-15-03
Analysis Requested: 8015 TPH

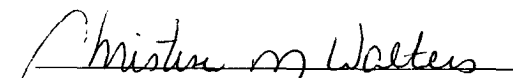
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,840	0.2
Diesel Range (C10 - C28)	156	0.1
Total Petroleum Hydrocarbons	2,000	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jacquez Com #5 Dehydrator Pit Grab Sample.


Analyst


Review

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Blagg / BP
Sample ID: 1 @ 5'
Laboratory Number: 25331
Chain of Custody: 10710
Sample Matrix: Soil
Preservative: Cool
Condition: Cool & Intact

Project #: 94034-010
Date Reported: 04-11-03
Date Sampled: 04-10-03
Date Received: 04-10-03
Date Analyzed: 04-11-03
Date Extracted: 04-11-03
Analysis Requested: BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	113	1.8
Toluene	1,940	1.7
Ethylbenzene	792	1.5
p,m-Xylene	2,790	2.2
o-Xylene	1,630	1.0
Total BTEX	7,270	

ND - Parameter not detected at the stated detection limit.

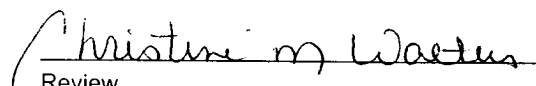
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jacquez Com #5 Dehydrator Pit Grab Sample.


Analyst


Review

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Blagg / BP
Sample ID: 2 @ 11'
Laboratory Number: 25343
Chain of Custody: 10714
Sample Matrix: Soil
Preservative: Cool
Condition: Cool & Intact

Project #: 94034-010
Date Reported: 04-15-03
Date Sampled: 04-14-03
Date Received: 04-15-03
Date Analyzed: 04-15-03
Date Extracted: 04-15-03
Analysis Requested: BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	45.7	1.8
Toluene	693	1.7
Ethylbenzene	908	1.5
p,m-Xylene	2,920	2.2
o-Xylene	2,140	1.0
Total BTEX	6,710	

ND - Parameter not detected at the stated detection limit.


Surrogate Recoveries:

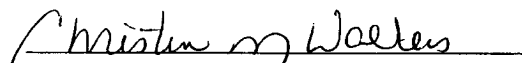
Parameter	Percent Recovery
Fluorobenzene	97 %
1,4-difluorobenzene	97 %
Bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jacquez Com #5 Dehydrator Pit Grab Sample.


Analyst


Review

BLAGG ENGINEERING, Inc.

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

BORE / TEST HOLE REPORT

CLIENT:

BP AMERICA PRODUCTION COMPANY

LOCATION NAME:

JACQUEZ COM # 5 - DEHY. PIT UNIT A, SEC. 30, T31N, R9W

CONTRACTOR:

BLAGG ENGINEERING, INC.

EQUIPMENT USED:

EARTHPROBE 200

BORING LOCATION:

104 FEET, S77E FROM WELL HEAD.

BORING #..... **BH - 1**
MW #..... **NA**
PAGE #..... **1**
DATE STARTED **11/21/03**
DATE FINISHED **11/21/03**
OPERATOR..... **JCB**
PREPARED BY **NJV**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	VENT PIPE SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 3.00 FEET ABOVE GRADE.
2				
4				
6				DARK YELLOWISH ORANGE SAND (FILL MATERIAL), NON COHESIVE, DRY TO SLIGHTLY MOIST, FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 10.0 FT. BELOW GRADE).
8				
10			TOS 8.00 ft.	
12				DARK YELLOWISH BROWN SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, STRONG APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (10.0 - 12.0 FT. BELOW GRADE).
14				BH1 @ 13-15 FT. OVM = 607 ppm, TIME: 1000 COLLECTED FROM CUTTINGS OFF OF AUGER.
16				PALE YELLOWISH BROWN SAND, NON COHESIVE, DRY TO SLIGHTLY MOIST, FIRM, STRONG APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (12.0 - 18.0 FT. BELOW GRADE).
18			TD 18.00 ft.	BH1 @ 17-18 FT. OVM = 472 ppm, TIME: 1030 COLLECTED FROM CUTTINGS OFF OF AUGER. TPH = 663 ppm, BENZENE = 0.0279 ppm, TOTAL BTEX = 3.730 ppm.
20				
22				
24				
26				
28				
30				
32				
34				
36				
38				
40				

NOTES: ☐ - SAND.

OVM - Organic Vapor Meter or Photo-ionization Detector (PID).
TPH - Total Petroleum Hydrocarbons EPA Method 8015B.
BTEX - Benzene, Toluene, Ethylbenzene, & total Xylenes.

ppm - Parts per million (unit value).
TOS - Top of screen of monitor well.
TD - Total depth/bottom extent of monitor well.

OVM CALIBRATION = 53.8 ppm
with 100 ppm Isobutylene gas &
response factor set @ 0.52;
DATE - 11/21/03, TIME - 1035.

Passive vent consist of 2 inch PVC piping - casing from 3.00 ft. above grade to 8.00 ft. below grade, 0.010 slotted screen between 8.00 to 18.00 ft. below grade, sand packed annular to grade. Installed wind turbine to top of casing.

DRAWING: JACQUEZ COM 5 BH1. SKF

DATE: 11/06/06

DWN BY: NJV

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

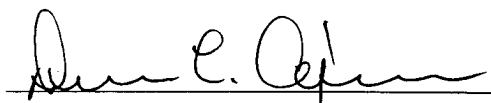
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	BH 1 @ 17'-18'	Date Reported:	11-24-03
Laboratory Number:	27261	Date Sampled:	11-21-03
Chain of Custody No:	11144	Date Received:	11-21-03
Sample Matrix:	Soil	Date Extracted:	11-22-03
Preservative:	Cool	Date Analyzed:	11-24-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

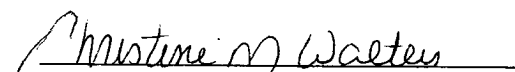
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	642	0.2
Diesel Range (C10 - C28)	20.9	0.1
Total Petroleum Hydrocarbons	663	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Jaquez Com #5 Dehydrator Pit Grab Sample.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	BH 1 @ 17'-18'	Date Reported:	11-24-03
Laboratory Number:	27261	Date Sampled:	11-21-03
Chain of Custody:	11144	Date Received:	11-21-03
Sample Matrix:	Soil	Date Analyzed:	11-24-03
Preservative:	Cool	Date Extracted:	11-22-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	27.9	1.8
Toluene	875	1.7
Ethylbenzene	440	1.5
p,m-Xylene	1,600	2.2
o-Xylene	788	1.0
Total BTEX	3,730	

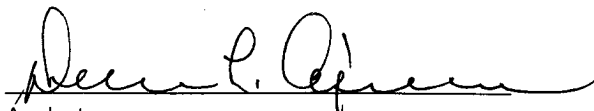
ND - Parameter not detected at the stated detection limit.

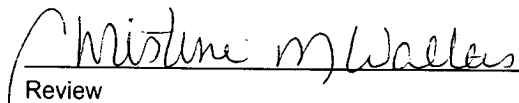
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jaquez Com #5 Dehydrator Pit Grab Sample.


Analyst


Review