Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5.	Lease

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FORM APPROVED

OMB NO. 1004-0137

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS	JIC-1
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Do not use this form for proposals to drill or to re-enter an r_{r_0}

2-20-07

abandoned well. Use Form	3160-3 (APD) foi	such propo	sals.		JICARILLA APACHE TRIBE
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well					8. Well Name and No. JICARILLA APACHE #12F
XTO Energy Inc.					9. API Well No.
3a. Address		3b. Phone No.	(include area cod	de)	30-039-29787
2700 Farmington Ave., Bldg. K. Ste 1	Farmington,		505-324-1	.090	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					BASIN DK / BLANCO MV
805' FSL & 905' FEL SEC 33P-T26N-R05W					OTERO CH / WC BASIN MANCOS
				11. County or Parish, State	
					RIO ARRIBA NM
12. CHECK APPROPRIATE E	BOX(ES) TO INE	DICATE NATI	URE OF NOT	ICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION				F ACTION	
TTTE OF SOBINISSION			11720	ACTION	
Notice of Intent	Acidize	Deepen		Production	n (Start/Resume) Water Shut-Off
H	Alter Casing	Fracture	Treat	Reclamati	on Well Integrity
Subsequent Report	Casing Repair	New Co	nstruction	Recomple	te X Other DOWNHOLE
Final Abandonment Notice	Change Plans	Plug and	d Abandon	Temporari	ily Abandon COMMINGLE
	Convert to Injection	on Plug Ba	ck	Water Dis	posal
If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be performed following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection of the testing appropriate the second of the complete that the final site is ready for final inspection. It is requesting appropriate that the complete the complete that the complete that the second of the complete that the complete that the second of the complete that the compl	ormed or provide the the operation results in tices shall be filed or on.) oval to DHC pra (82329) and on an individual porting docume	Bond No. on file n a multiple com nly after all requi coduction fr the Wildcat l pool aver ntation for	with BLM/BIA. pletion or recomprements, including com the Basic Basin Manorage EUR of allocation	Required pletion in a g reclamation Dakot cos (972 wells lab, plat	subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has a (71599), the Blanco 32) upon completion. The ocated in a 9-section s and copies of our C107A
Basin Dakota Oil: 40%	Gas: 54.40%	Water:	44.44%		RCVD FEB22'07
Blanco Mesaverde Oil: 20%	Gas: 32.60%	Water:	22.22%		OIL CONS. DIV.
Otero Chacra Oil: 0% WC Basin Mancos Oil: 40%	Gas: 6.50% Gas: 6.50%	Water: Water:	11.12% 22.22%		DIST. 3
					0131.0
Ownership is common between pools will offer an economical method of correlative rights. The NMOCD in S 2/15/2007.	production, p	rotect agai en notified	nst reservo	ir dama	ge, waste of reserves &
14. I hereby certify that the foregoing is true and correct		1 Title	<u> </u>		
Name (Arinfed/Typed) HOLLY C. PERKINS		1 IUC.	REGULATOR	Y COMPLI	ANCE TECH
I Dely C. Landons		Date	2/19/2007		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by Hew Hew Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office

Geo

FDO