

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF076958			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Burlington Resources Oil & Gas						7. Unit or CA Agreement Name and no.			
3. Address PO BOX 4289 Farmington NM 87401				3.a Phone No. (Include area code) (505)326-9597		8. Lease Name and Well No. HARE 14M			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 670 FNL & 935 FWL UL D (NWNW) Sec. 10 T29N R10W At top prod. interval reported below At total depth Same as above						9. API Well No. 30-045-33566 - 0002			
10. Field and Pool, or Exploratory Basin Dakota/Blanco Mesaverde						11. Sec., T., R., M., on Block and Survey or Area D Sec: 10 Twn: 29N			
12. County or Parish SAN JUAN						13. State NM			
14. Date Spudded 01/03/2007		15. Date T.D. Reached 01/08/2007		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/28/2007		17. Elevations (DF, RKB, RT, GL)* 5813 GL			
18. Total Depth: MD 6794' TVD 6794'		19. Plug Back T.D.: MD 6772' TVD 6772'		20. Depth Bridge Plug Set: MD TVD					
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3	0	272'		200sx; 232cf	41 bbl	Surface	25 bbl
8.75	7.0 J-55	20.0	0	4166'		730sx; 1552 cf	276 bbl	Surface	100 bbl
6.25	4.5 J-55	10.5	0	6794'		310sx; 270 cf	48 bbl	TOC: 3020'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	6717'								
25. Producing Intervals									
26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	4216'	4692'	4216' - 4692'	0.34"	25	Open			
B)						RCUD MAR 9 '07			
C)						OIL CONS. DIV.			
D)						DIST. 3			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4216' - 4692'		frac w/60Q slickwater; 137, 047# 20/40 OOA sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/26/07	1HR	→		33.3 mcf				Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	397#	641#	→	0	801 mcf	0		Gas Well - Shut in	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD &amp;

ACCEPTED FOR RECORD

MAR 09 2007

FARMINGTON FIELD OFFICE  
T. Sellers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1119'
				Kirtland	1214'
				Fruitland	1729'
				Pictured Cliffs	2250'
				Lewis	2455'
				Chacra	3239'
				Upper Cliffhouse	3789'
				Menefee	3999'
				Pt. Lookout	4547'
				Gallup	5840'
				Dakota (Two Wells)	6631'

32. Additional remarks (include plugging procedure):

This is a commingle Blanco Mesaverd/ Basin Dakota well. DHC-2380AZ.

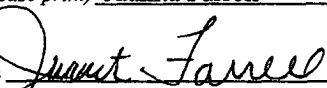
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geological Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 03/06/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.