

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

Other

2. Name of Operator

Burlington Resources Oil &amp; Gas

3. Address

PO BOX 4289 Farmington NM 87401

3.a Phone No. (Include area code)

(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1880 FSL &amp; 690 FEL UL I (NESE) Sec. 24 T28N R11W

At top prod. interval reported below

At total depth Same as Above

14. Date Spudded

01/04/2007

15. Date T.D. Reached

01/22/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

03/02/2007

5. Lease Serial No.

NMSF 047017B

6. If Indian, Allottee or Tribe Name

7. UIC or CA Agreement Name and no.

8. Lease Name and Well No.

ANGEL PEAK B 20E

9. API Well No.

30-045-33929 - 0051

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., on Block and

Survey or Area I Sec: 24 Twn: 28N

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

5912 GL

18. Total Depth: MD 6570'

TVD 6570'

19. Plug Back T.D.: MD 6566'

TVD 6566'

20. Depth Bridge Plug Set: MD

TVD

21. Type of Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8 .625J-55	24.0	0	348'		278sx;330cf	59 bbl	Surface	19 bbl
7.875	4.5 J-55	11.6	0	6568'		1150sx;1631 cf	210 bbl	Surface	75 bbl
	N-80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6421'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	6319'	6518'	6319' - 6518'	0.34"	69	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6319' - 6518'	frac w/85Q slickfoam; 25,020# 20/40 OOA. Total N@ 4,134,000 scf

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/02/07	1 hr	→	0	38.5	0.25 bbl			Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 341#	339#	→	0	924 mcf			Gas Well - Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMCCD

ACCEPTED FOR RECORD  
MAR 09 2007  
FARMINGTON FIELD OFFICE  
T. Solvers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	878'
				Kirtland	934'
				Fruitland	1634'
				Pictured Cliffs	1908'
				Lewis	2026'
				Upper Cliffhouse	3308'
				Menefee	3602'
				PT Lookout	4249'
				Mancos	4600'
				Greenhorn	6219'
				Dakota (Two Wells)	6316'

## 32. Additional remarks (include plugging procedure):

This is a single well producing in the Basin Dakota.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Date 03/06/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.