

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 FEB 2 PM 2 53
SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Burlington Resources Oil & Gas3a. Address
PO BOX 4289 Farmington NM 874013b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890 NORTH 1650 EAST
UL: B, Sec: 11, T: 27N, R: 6W

5. Lease Serial No.

NMSF079363

6. If Indian, Allottee or Tribe Name

RCVD MAR 7 2007

7. If Unit or CA Agreement Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

SAN JUAN 28-6 UNIT 66

9. API Well No.

30-039-07145

10. Field and Pool, or Exploratory Area

Blanco MV / Blanco PC

11. County or Parish, State

RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back MV interval
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Blanco Mesaverde formation was P&A'd on 1/4/2007 as per the attached summary. EOT is set @ 3479' (2 3/8") and producing as a single Pictured Cliffs well.

Well Status: PGW (PC)
P&A (MV)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 01/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

FEB 22 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 8 FARMINGTON

San Juan 28-6 Unit #

API 30-039-07145

MV Plug Back

11/21/06 MIRU A-Plus #4. Kill well w/40 bbl KCL. ND WH NU bop-PT ok. POOH w/TBG hanger, 108 jnts 2 3/8" tbg, 54 jnts 1 1/4" tbg. RIH w/3.5" gauge ring, tagged 3.5" tbg stub @ 3520'. Could not get past 3520'.

11/22/06 RU W/L. RIH w/2-1 1/16" biwire shots and perf @ 5090' & w/2 1 1/46" shots & perf @ 4028' (Steve Mason approved). RU W/L & RIH w/CR and attempt to set CR @ 3514. Would not set. PUH 2' and pulled out of rope socket.

11/27/06 Kill well. RIH w/overshot and tag fish @ 3509. Latch on and attempt to shear pin in CR. Failed to shear. RIH w/ DC's, jars & overshot. Sheared pin on CR. RD W/L. TIH & sting into CR @ 3512'. Attempt to estab rate under CR. Pumped 13 bbl 2% KCL & press to 900#. Sting out w/press on tbg & sting back in. Pumped 1/2 bbl & press to 1200# & held. TOH w/stinger. Decided to D/O CR. RIH w/mill and tag CR. D/O CR.

12/04/06 TIH w/magnet & tag stub @ 3518'. Magnet only had shavings. RIH w/6 3/4" flat bottom mill & mill for 3 days. TIH w/ 1 1/4" & 2 3/8" tbg. worked to get into 3 1/2" tbg. Tagged plug inside 3 1/2" tbg & worked thru plug w/air. Pushed plug down until it hung up at 5022'. Ok from Jim Lovato to pump plug @ 5022'. **Pump Plug #1** w/10 sx (1.32 yield) Type III cmt @ 4724'-5022'. TOH

12/11/07 RIH w/tbg -did not tag cmt plug. **Pump Plug #1A** w/10 sx (1.32 yield) Type III cmt @ 4724'-5022'. WOC. TIH w/tbg-did not tag cmt plug. Called Steve Mason (BLM) and decided to to pump a 1000' plug. **Pump plug #1B** w/37 sx (1.32 yield) Type III cmt @ 3520'-5022'. WOC.

12/12/07 Attempt to pull on 1 1/4" tbg. TBG stuck in well. TIH w/washpipe & DC's and tag fill @ 3415'. PUH to 3380'. PU power swivel & load csg w/air/foam. Wash over 1 1/4" tbg. RU W/L. RIH & cut 1 1/4" tbg @ 3380'. RD W/L. Continue to wash over tbg from 3380' to top of stub @ 3520'. TOH. LD DC's and wash pipe.

12/20/07 POOH w/96' of 1 1/4" tbg, approx. 40' left to fish. TIH w/bit & csg scraper and tag tbg @ 3500'. POH w/scraper. TIH w/overshot & try to fish. RIH w/flat bottom mill & tag fish @ 3402'. Milled from 3402' to 3515'. Circ hole. TOH w/ mill 12/27/06.

12/28/07 RIH w/packer as set @ 3360'. PT csg to 600#/30 min. Good test. TOH w/packer. **Sand Plug:** Dump 600# sand and wash down w/water to fill 7 5/8" csg from 3510'-3533'. Rcvd verbal from Wayne Townsend w/BLM.

1/2/07 TIH and tag sand @ 3510'. RIH w/packer and set @ 3327'. RU BJ Services. Pump 10 bbls 2% KCL, 220 gal acid & 13 bbl flush. Wait on acid. Release packer and TOH. RIH w/111 jnts, 2 3/8" tbg and land @ 3479'. ND BOP NU WH. RDMO 01/04/07