Submit 3 Copies To Appropriate District	State of 3	New Me	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources				March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	ach Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	d Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-30091 5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	of Lease FEE
District IV	Santa Fe, NM 8/303			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					-
PROPOSALS.)				San Juan 30-5 Unit	
1. Type of Well:				8. Well Number #22F	
Oil Well Gas Well X Other					
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Blanco MesaVerde/Basin Dakota	
4. Well Location					
1. West Electrical					
Unit Letter I:	2200' feet from the _	South	line and	900' feet from the	e <u>East</u> line
Section 17 Township 30N Range R5W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6332'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	I 🗌	REMEDIAL WOR	ίK ∐	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	ABANDONWENT
	COMPLETION		CEMENT JOB		
OTHER:			<u> </u>	d Report	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
3/12/07 MIRLI MOTE 211 Spi	id 12 1/2" surface hold	<u>_</u> @ 10∙0	10 AM on 3/12/0	7 Drill ahead to	233' Circ hole
3/12/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 10:00 AM on 3/12/07. Drill ahead to 233'. Circ hole. RIH w/7jts 9 5/8" 32.3# H-40 ST & C casing set @ 228'. RU to cement. Pumped pre-flush of 10 bbls mud					
Flush. Pumped 77 sx(124cf-22bbls) Type 1-11 Cement w/20% Fly Ash. Dropped plug & displaced w/14 bbls					
H2O. Circ 5 bbls cement to surface. RD. Dig cellar, install WH. RR.					
Pressure test will be conducte	d by the drilling rig ar	nd will b	e shown on next	t report.	OHN MAD 4 AIATI
					CVD MAR14'07 JIL CONS.DIV.
				ŧ.	"L DIST. 3" .
I hereby certify that the information grade tank has been/will be constructed or	above is true and comple	te to the b	est of my knowledg	ge and belief. I furth	her certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. SIGNATURE JULIU V. Manner TITLE Regulatory Technician DATE 3/13/07					
SIGNATURE //ACLY V. INCOMOT TITLE Regulatory Technician DATE 3/13/07					
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
(This space for State use)					
1/ 1.00.			PUTY OIL 8 GAS IN	ISPECTOR, DIST. (5)	MAD 1 A 2007
APPPROVED BY H. VIVA	nueva "	TITLE_*	TUIT OIL G OND III		DATE_MAR_1_4_2007