

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR16'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 MAR -7 PM 3:46

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-077764
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Schumacher #1A

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

9. API Well No.
30-045-26639

Unit C (NENW) 870' FNL & 1430' FWL, Sec. 17, T30N, R10W NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources intends to pull the tubing, test the casing, repair the casing, and repair the well to rod pump operations. The rod pump will be reinstalled in an attempt to resurrect the well. Please see attached procedure.

14. I hereby/certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 3/7/07

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng. Date 3/12/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig if required.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead and NU BOPE.
4. PU and release tubing hanger and tag for fill, adding additional joints as needed. PBTd is at 5694'. Record fill depth in Wellview.
5. TOOH w/ tubing string. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.
6. RIH w/ a 4-1/2" RBP piggybacked with a 4-1/2" multi-set packer on 2-3/8" tubing. Set RBP at 4486' and set packer to test RBP to 500 psi for 10 minutes.
7. Unset packer and test well bore to 500 psi for 30 minutes. If well bore does not test, unset packer and set to test 4-1/2". If liner tests, POOH and RIH with 7" multi-set packer, tag liner top and set 2' above. Test liner top to 500 psi for 30 minutes, if liner top tests, PU and attempt to isolate leak. When leak is isolated, establish an injection rate. Contact engineer and discuss options on cementing and squeeze leak.
8. RU with tubing to clean out any fill if necessary. POOH with tubing.
9. RIH with the following bottom hole assembly from the bottom up.

Bottom to top

1) 2-3/8" Mule shoe / TBG joint

2) 2-3/8" F nipple (1.78" ID)

3) 2-3/8" Tubing to surface (+/- 174 jts)

10. Land tubing so the **F nipple** is at approximately **5615'** (or slightly higher to avoid the use of tubing subs). If tagging with BHA, blow out w/ air before running sucker rods.
11. Set BPV in tubing. ND BOP. NU new sucker rod wellhead assembly. Pull BPV.
12. RIH w/ the original insert pump per below on 3/4" rods with required pony rods to space out pump for preexisting stroke length.

Bottom to Top

- 1) 2" x 1-1/4" x 10' x 14' RHAC-Z insert pump
- 2) Norris shear tool
- 3) 3/4" x 8' guided rod
- 4) 1-1/4" sinker bars (3 bars)
- 5) 3/4" guided rods (35 rods)
- 6) Norris 3/4", Type 54, API Grade "D" Rod (185 rods)
- 7) 1-1/4" Polished Rod

13. Load tubing with water and test tubing to 1000 psig. Stoke pump to 500 psig and tie polished rod to pumping unit. Verify well pumps up before moving out. Plumb flowline to wellhead assembly.
14. Notify MSO that well is ready to be turned over to production. RDMO.

Production Engineers:

Primary Contact:

Mike Megorden
Office Phone: 505-324-5142
Cell Phone: 505-947-4315

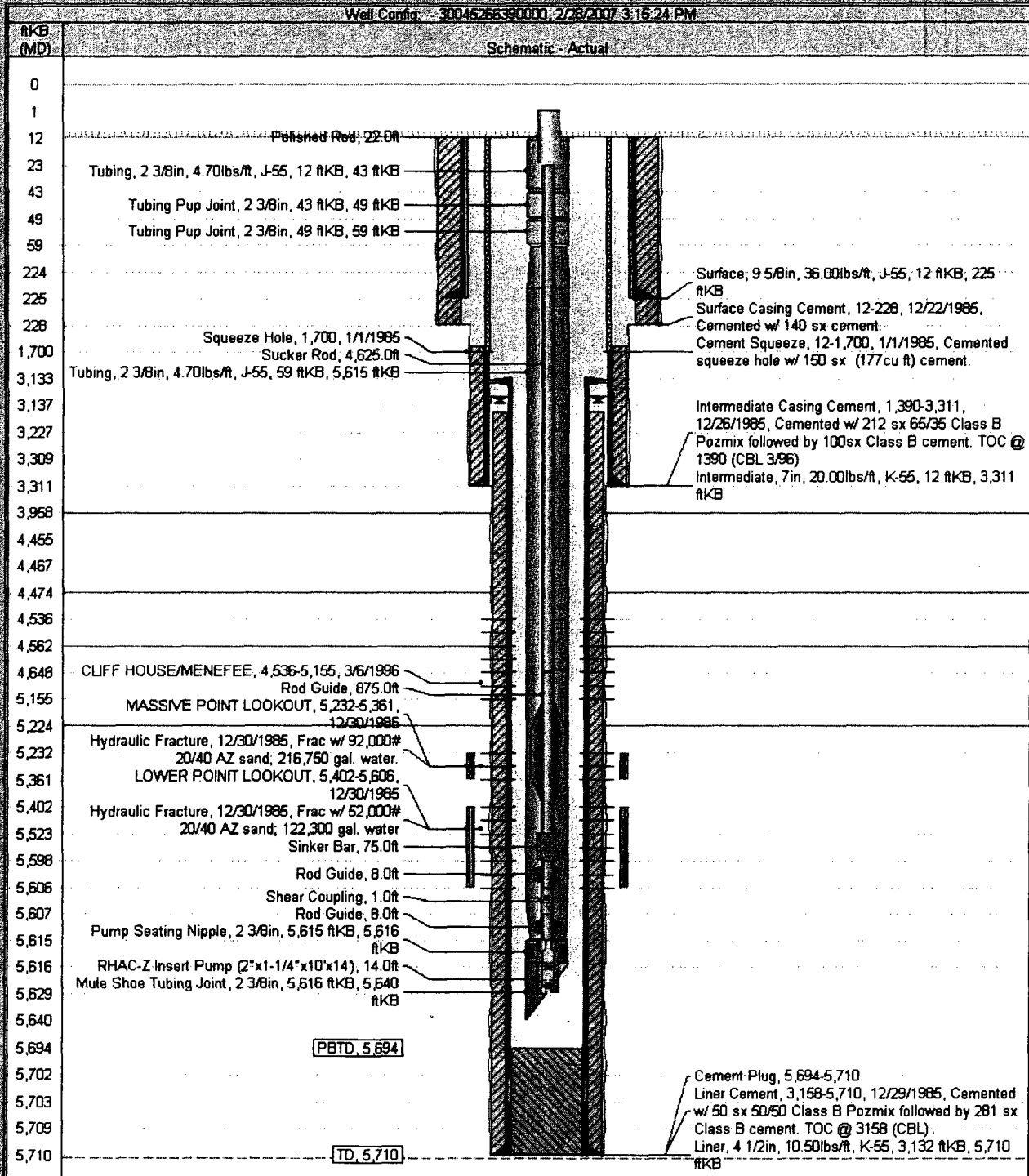
Alternate Contact:

Allan Rambur
Office Phone: 505-324-5163
Cell Phone: 505-320-1402

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date	Edit
WELL INTERVENTION	ROD & PUMP REPAIR		10/10/2006		

Well Config - 30045266390000, 2/28/2007 3:15:24 PM



BLM CONDITIONS OF APPROVAL

CASING REPAIR OPERATIONS:

- 1. Once casing leaks are identified, obtain prior approval from this office before commencing repairs. Contact Jim Lovato @ (505) 599-6367.**
- 2. A properly functioning BOP and related equipment must be installed prior to commencing worker and/or recompletion operations.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**