

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 700' FNL & 2155' FWL

At top prod. Interval reported below

At total depth SAME AS ABOVE

14. Date Spudded

11/10/2006

15. Date T.D. Reached

2/15/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

3/13/2007

18. Total Depth: MD

7330'

TVD

19. Plug Back T.D.: MD

7327

TVD

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32.3#	0	238'		68		0	
8 3/4"	7" J-55	20#	0	3041'		375		0	
6 1/4"	4 1/2" P-110	11.6#	0	7328'		356		2250'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
------	----------------	-------------------	------	----------------	-------------------	------	----------------	-------------------

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf Status
A) BASIN DAKOTA	7070'	7190'	7070'-7190'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7070'-7190'	Pumped down 4 1/2" casing @ 65 BBLs/Min using 247,500 LBS. of 20/40 Sand; 60Q N2 Foam Propnet in last 76,500 lbs.

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/13/07	24	→						Flow
Choke Size	Ibg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		90#	→	trace	2025	trace		SHUT IN W/O C-104 APPROVAL	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

MAR 15 2007

ACCEPTED FOR RECORD

RCVD MAR 16 '07

OIL CONS. DIV.

DIST. 3

2007 MAR 15 AM 9:53

RECEIVED

BLM

210 FARMINGTON

5. Lease Serial No.

NMSF - 080244

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Riddle 1M

9. API Well No.

30-045-33341

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., on Block & Survey or Area

SEC 21 T30N R09W NENW

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

5993'

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Lewis Shale	2966'
				Navajo City	3494'
				Chacra Otero	3745'
				Cliffhouse	4229'
				Menfee	4529'
				Pt Lookout	4936'
				Mancos	5314'
				Greenhorn	6973'
				Graneros	7024'
				Dakota	7065'
				Paguate	7175'
				Upper Cubero	7205'
				Lower Cubero	7230'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report.

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry Hlava / T.C.Date 3/14/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.