

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 16 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 20' FNL & 370' FEL, Section 9, T27N R6W, NMPM

5. Lease Number
NMM-78412C
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-6 Unit
Well Name & Number

9. San Juan 28-6 Unit #205E
API Well No.

30-039-30120

10. Field and Pool

Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

Change of Plans	X Other - Casing Report
<input type="checkbox"/> New Construction	
<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Water Shut off	
<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

3/3/07 RIH w/8 1/8" bit, tag cement @ 230'. D/O cement & ahead to 3230' intermediate. Circ hole. RIH w/74 jts 20# J-55 casing set @3225'. RU to cement. 3/5/07 Pumped preflush of 10 bbls FW/10 bbls mud clean. Pumped Scavenger 19sx(57cf-10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 463 sx(986cf -175 bbls)Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/128 bbls FW. Circ 78 bbls cement to surface. Plug landed. WOC.

3/6/07 PT casing to 1500# 30/min - good test. RIH w/ 6 1/4" bit. D/O cement & ahead to 7405' (TD). TD reached on 3/8/07. RIH w/166 jts 4 1/2" 10.5# J-55 ST & C & 1 jt 4 1/2" 11.6# LT & C casing set @ 7405'. RU to cement. 3/9/07 Pumped pre-flush of 10 bbls gel H2O/2 bbls FW. Pumped Scavenger 9 sx(28cf -5bbls) Premium Lite Cement w/6.25 #/sx CD-32, .25 #/sx Cello-flake, 1% LCM-1. Tail- pumped 304 sx(596cf-106 bbls) Premium Lite Class G Cement w/6.25 #/sx CD-32, .25 #/sx Cello-flake, & 1% LCM-1. Dropped plug & displaced w/10 bbls sugar H2O/108 bbls FW. Bumped plug to 2350 psi. Plug down @ 13:45. Pumped 35 sx(69cf-12bbls) Cement. ND BOPE. RdRR @ 2130 hrs.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/12/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 13 2007

FARMINGTON FIELD OFFICE

NMOC