

RCVD MAR16'07
OIL CONS. DIV.
DIST. 3

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 860' FSL & 1980' FEL, Section 1, T31N, R11W, NMPM

5. Lease Number
SF-078040-A
If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Childers # 100
9. API Well No.

30-045-34078

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3/6/07 MIRU Aztec 580. NU BOPE. PT casing to 600 psi 30/min - good test. RIH w/6 1/4" bit, tagged cement @ 95'. D/O cement & ahead to 3115'(TD). TD reached on 3/9/07. Circ hole. RIH w/75 jts 4 1/2" 10.5# J-55 casing set @ 3104'. RU to cement. 3/9/07 pumped pre-flush of 10 bbls FW/10 bbls Mud Flush/10 bbls FW. Pumped Scavenger 19 sx(57cf-10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5% LCM-1, & .4% SMS. Lead-pumped 243 sx(518cf-92 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .2% FL-52. Dropped plug & displaced w/49 bbls H2O. Bump plug to 1620 psi. Plug down @ 01:17 hrs. Circ 30 bbls cement to surface. ND. RD. RR @ 06:00 3/10/07.

PT will be done by the completion rig. PT results will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/12/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 13 2007

FARMINGTON FIELD OFFICE

NMOC