## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Rio Arriba

Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT \* Green Completion \*** 1 Operator name and Address <sup>2</sup> OGRID Number Devon Energy Production Company, L.P. 6137 PO Box 6459 3 Reason for Filing Code/ Effective Date Navajo Dam, NM 87419 NW 'API Number 039 <sup>5</sup> Pool Name 6 Pool Code 30 - 045-30150 **Basin Dakota** 71599 <sup>7</sup> Property Code Property Name <sup>9</sup> Well Number 19641 Northeast Blanco Unit 19M 10 Surface Location Ul or lot no. Township Section Range Lot.Idn Feet from the North/South Line Feet from the East/West line County

840

**Bottom Hole Location** UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 20 30N 7W 1,224 North 1,651 East Rio Arriba Producing Method Code Gas Connection Date Lse Code 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date

North

1,380

East

III. Oil and Gas Transporters

20

30N

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
151618	Williams Field Service		G	Sec. I-24-31N-7W San Juan County, NM
009018	Giant		0	
63.53				,
				RCVD MAR14'07
				GIL CONS. DIV.

IV. Produced Water

<sup>23</sup> POD	POD ULSTR Location and Description	DIST. 3
	Water hauled to an approved disposal facility.	

V. Well Completion Data

<sup>25</sup> Spud Date 2-15-07	<sup>26</sup> Ready Date 3-7-07	" TD 7,915'	<sup>28</sup> PBTD 7,906'	<sup>29</sup> Perforations 7,769' – 7,895'	30 DHC, MG	
31 Hole Size	e <sup>32</sup> Casin	g & Tubing Size	33 Depth Set		34 Sacks Cement	
12 ¼"		9 5/8"	273'		200 sx	
8 3/4"		7"	3,351'		625 sx	
6 1/4"		4 1/2"	7,915'		485 sx	
		2 3/8"	None Yet		N/A	

VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date Test Date Tbg. Pressure Csg. Pressure N/A 3-7-07 24 hrs 0 psi 400 psi 41 Choke Size 42 Oil <sup>3</sup> Water " Gas 45 AOF " Test Method 0 bbls 1715 Mcf <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: 3-1907 Printed name: Title: SUPERVISOR DISTRICT # 3 Melisa Castro MAR 1 9 2007 Title: Approval Date: Senior Staff Operations Technician E-mail Address: Melisa.castro@dvn.com Date: Phone: Compl sundry; Complexpt fr Bim 405-552-7917