

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33725-33125
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 13842
7. Lease Name or Unit Agreement Name SHIOTANI
8. Well Number 11
9. OGRID Number 009812
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CHEVRON MID-CONTINENT, LP
3. Address of Operator P.O. BOX 36366 HOUSTON, TX 77236
4. Well Location Unit Letter J; 1570 feet from the SOUTH line and 1370 feet from the EAST line Section 6 Township 29N Range 12W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5566'

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type SYNTHETIC Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface >1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 1950 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron requests your approval to change surface casing sizes and depth from original permit as stated below.

Original:

Hole Size	Casing Size	Weight	Depth
12 1/4"	8 5/8"	24#	200'
7 7/8"	5 1/2"	15.5#	1800'

RCVD MAR20'07
OIL CONS. DIV.

To:

DIST. 3

Hole Size	Casing Size	Weight	Depth
12 1/4"	9 5/8"	36#	350'
8 3/4"	7"	23#	1800'

If you have any questions please feel free to contact the engineer, Sherry Duvall @ 281-561-3810.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lynn Steno TITLE Drilling Technician DATE 3/8/2007

Type or print name Lynn Steno E-mail address: lsteno@chevron.com Telephone No. 281-561-3790

For State Use Only

APPROVED BY: H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Conditions of Approval (if any):

DATE MAR 20 2007