Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVE	L
OMB NO. 1004-01	3
Expires March 31, 2	00
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5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an

NMNM-048567				
6.	If Indian,	Allottee or Tribe Name		
7	to .			

	n 3160-3 (APD) for such proposals.	2007 MAR 12 PH 2			
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreeinghr Name and/or No.			
1. Type of Well		- 210 sa BINED			
Oil Well X Gas Well Other		8. Well Name and No.			
2. Name of Operator		BOLACK 2' #2/ H/M			
XTO Energy Inc.		9. API Well No.			
3a. Address	3b. Phone No. (include area coa	30-045-34101			
2700 Farmington Ave., Bldg. K. Ste		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I	•	BASIN FRUITLAND COAL			
665' FNL & 665' FWL SEC 2D-T27N-R1	TM.	11. County or Parish, State			
		SAN JUAN NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTI				
TYPE OF SUBMISSION		ACTION			
TIPE OF SUBIVISSION	TIPE OF	ACTION			
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off			
	Alter Casing Fracture Treat	Reclamation Well Integrity			
X Subsequent Report	Casing Repair New Construction	Recomplete X Other SPUD, TD			
	Change Plans Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal			
	Converted injection rag back	Trace Disposar			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.)  XTO Energy Inc. spudded 12-1/4" surf hole on 3/3/07 & drilled to 240' KB. Ran 8-5/8", 24#, J-55, ST&C case to 239' KB. Cmtd w/185 ax Type III cmt w/2% CaCl2 & 1/4 pps Celloflakes (14.5 ppg & 1.42 cuft/sx).  Circ 12 bbls cmt to surf. PT case to 1500 psig for 30 min. Tatd OK.  PCUD MAR16'07  Drlg ahead  DIST. 3					
	on 3/7/07. Set 5-1/2", 15.5#, J-55	•			
<del></del>	oflakes, 0.2% Cmt Disp, 0.5% FL-52 & :	<del></del> -			
curt/sx) I/D 100 sx Type III heat	cmt (14.6 ppg & 1.37 cuft/sx). RDMO	3/7/07.			
**TOC & pressure test will be reported on next report.**					
14. I hereby certify that the foregoing is true and correct	Title				
Name (Printed/Typed)		COMPLETANCE CONT.			
LORRI D. BINGHAM		COMPLIANCE TECH			
Throw an	Date 3/9/07	ACCEPTED FOR PROCEEDS			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Dat MAR 1 3 2007			
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease	FARMINGTON FIELD OFFICE			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.