Form	3160-5
(April	2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED -	a	
OM B No. 1004-0137 Expires: March 31, 2007		

5.	Lease Serial No.	
	C£070072	

SUNDRY NOTICES AND REPORTS ON WELLS

	is form for proposals ell. Use Form 3160-3 (189 It Indian	, Allottee or I ribe Name
SUBMIT IN TR	IPLICATE- Other inst	ructions on rever	se side.		CA/Agreement, Name and/or No.
	Gas Well Other		ARHIRIGTON NI	8. Well Nar NEBU	
2. Name of Operator Devon Energ 3a. Address PO Box 6459, Navajo Dam, NM		3b. Phone No. (include 405-552-7917	e area code)	9. API We 30-045	ill No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 2,635' FNL & 1,450' FWL, SE NW, Unit F, Sec. 18, T30N, R7W BHL - 1,760' FNL & 800' FEL, SE NE, Unit H, Sec. 18, T30N, R7W		Basin Dakota/Blanco Mesaverde 11. County or Parish, State San Juan, NM			
12. CHECK AT	PPROPRIATE BOX(ES) TO		RE OF NOTICE, R	EPORT, OF	COTHER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily At Water Disposal		Water Shut-Off Well Integrity ✓ Other Casing and Cement
13. Describe Proposed or Complet	ed Operation (clearly state all per	tinent details, including est	imated starting date of a	ny proposed w	ork and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 8 3/4" hole to 4,397' on 3/5/07, set 98 jts of 7", J-55 LT&C, 23# casing at 4,390'. Cemented 1st stage lead w/150 sx (39 bbls) 50/50 POZ cement w/3% Gel, 0.6% Halad-9, 0.1% CFR-3, 5#/sx Gilsonite, 1/4#/sx Flocele and tail w/50 sx (11 bbls) Class "G" Neat cement w/0.4% Halad 344. Cemented 2nd stage lead w/600 sx (157 bbls) 50/50 POZ cement w/3% Gel, 0.6% Halad-9, 0.1% CFR-3, 5#/sx Gilsonite, 1/4#/sx Flocele, tail w/80 sx (11 bbls) Class "G" cement w/0.4% Halad 344. Circulated 40 bbls of cement to surface. Tested casing to 1,500 psi, held ok.

Report Toc 1st Stage

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Melisa Castro	Γitle S	enior Staff Operatio	ns Techni	cian	
Signature Steet	Date	March	12,	2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Γitle		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p- States any false, fictitious or fraudulent statements or representations as to any matter v	erson k within i	nowingly and willfully ts jurisdiction.	to make to	any ACCEPTED FOR SCO	

(Instructions on page 2)

MAR 1 6 2007

FARMINGTON PRESIDE

