Attachment to sundry dated 2/26/07

BENSON-MONTIN-GREER DRILLING Daily Workover Report

Operator: **Benson-Montin Greer** Date: September 1, 2006 Field: West Puerto Chiquito Mancos Contractor: Llaves Well Service Supervisor: Ben Gonzales Well Name: COU #18 (C-5) API Number.: 30-039-20372 Report No.: Location: Sec. 5, T25N, R1E Foreman: Jaime Serna

Work Summary:

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Monday, November 27, 2006 : MIRU Llaves Well Service. RU rig pit to casing. Casing pressure - 1020 PSI. Open casing - flowed 24 bbls oil. RU to tubing - well down 22 PSI - open end 2" well flowing oil, water and gas. Flowed for 1 hr - will have to kill tubing. No oil on location. SDFN.

Tuesday, November 28, 2006 : Hauled 80 bbls oil from COU Lact Unit to location.

Wednesday, November 29, 2006 : RU rig pump to tubing and pump 20 bbls oil. Tubing pressure up to 500 PSI. Pumped total 92 bbls @ 600 PSI. Rate .7 bbls per minute. Shut tubing in with 580 PSI. Pressure - 460 PSI in 15 minutes - 330 PSI in 30 minutes - 180 PSI in 45 minutes - 68 PSI in 1 hour - 36 PSI in 1 hr 15 minutes - 5 PSI in 1 hour 30 minutes - 5 PSI in 1 hour 45 minutes - 5 PSI in 2 hours. Open tubing to rig pit. Tubing flowed 3 bbls into rig pit in 15 minutes. Shut in tubing. RU rig pump and pump 80 bbls oil @ 600 PSI. Rate .7 bbls per minute. Shut in tubing @ 400 PSI. Pressure 340 PSI in 15 minutes - 280 PSI in 30 minutes - 265 PSI in 45 minutes - 230 PSI in 1 hour - 190 PSI in 1 hour 15 minutes. Total oil pumped 172 bbls. SDFN.

Thursday, November 30, 2006 : Checked tubing pressure - well on vaccum.

Friday, December 01, 2006 : Casing on vacuum. TIH with (1) mud anchor, (1) 6' perf sub, (1) SN, 165-jts 2-3/8 EUE 8 RD. Seat nipple @ 5184'. NU swab tools. First swab run - fluid level @ 1250'. Recovered 2.8 bbls oil. After 6 swab runs - fluid level @ 2800'. Recovered 8.5 bbls oil. Casing vaccum. Tubing blowing gas. Total oil recovered 38.2 bbls oil. After 12 swab runs - fluid level @ 3200'. Recovered 6 bbls oil. 75.4 bbls. Casing vaccum 15 total swab runs- fluid level @ 4000'. Total bbls recovered 88. Casing vaccum. SDFN.

Tuesday, December 04, 2007 : Casing pressure 320 PSI. NU swab tools. 1st swab run - fluid level @ 2300'. Recovered 3 bbls oil. 5th swab run - casing 300 PSI - fluid level @ 3000'. Recovered 7 bbls oil. 10th swab run - casing 290 PSI - fluid level @ 3800'. Recovered 4 bbls oil. 12th swab run - casing 270 PSI - fluid level @ 4700'. Recovered 3 bbls oil. Well started flowing. 15 minuites - casing 190 PSI. Made 1 bbl oil in 30 minutes. Casing 140 PSI - flowing gas - no oil. 45 minutes - casing 138 PSI - flowing gas - mist of oil. 1 hour - casing 120 PSi - well logged off. Made swab run - fluid level @ 4800'. Recovered 2 bbls. Flowed gas 15 minutes - casing 110 PSI. 30 minutes - casing 100 PSI - well logged off. Made swab run - fluid level @ 5000' - no oil recovered. Casing 100 PSI - well logged off. Oil swabbed 59.85 bbls. Total to date 147.85. SDFN.

Wednesday, December 05, 2007 : ND swab tools. TOH with tubing. Clean mud anchor. TIH with tubing string, (1) mud anchor, (1) 6' perf sub, (1) SN @ 5104', 161-jts 2-3/8 EUE 8 RD. ND BOP. NU wellhead. NU swab tools. 1st swab run - fluid lvel @ 4900'. Recovered 1/2 bbls. Made 8 swab runs - fluid level @ SN 5104'. Recovered 6.3 bbls total. Well logged off. SDFN.

Thursday, December 06, 2007 : Rig down and move to next location.