Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

Cross pressed mary

1000 Rio Brazos Rd., Aztec, NM 87410 District IV ("1") 2040 South Pacheco, Santa Fe, NM 87505 WELL API NO. 30-045-33258 5. Indicate Type of Lease **STATE** State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X OIL WELL DRY OTHER_ b. Type of Completion: Scott LS NEW WELL WORK OVER PLUG BACK DIFF. RESVR OTHER 2. Name of Operator 8. Well No. **BP America Production Company 3M** 3. Address of Operator 9. Pool name or Wildcat P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253 **BLANCO MESAVERDE** 4. Well Location 760_ Feet From The_ SOUTH____ EAST Unit Letter Line and___2600_ Feet From The _ Line 10W 29 Township 32N **NMPM** San Juan Section Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 08/19/06 -03/21/07 3/16/07 08/28/06 5951'GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 5020 2 7440' -7436' XX 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4815'-5162' BLANCO MESAVERDE NO 21. Type Electric and Other Logs Run 22. Was Well Cored NO 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** 10 34"" 40.5# 14 34" 237 250 SXS 2370 9 7/8" 7 5/8" 26.4# **514 SXS** 5 1/2" 17# 7156 6 34" 300 SXS NA Tba LINER RECORD 25 TUBING RECORD 24 SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) 4815' - 5002' @ 4 JSPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PUMPED DOWN CASING @ 65 bpm USING 5035' - 5162' @4 JSPF 4815' - 5162' 285,500 LBS. OF 16/30 Brady PropNET in last 89,500# 70% Q N2 Foam **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Flowing** W/O C-104 APPROVAL Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 03/20/07 3/4" Test Period 24 **Trace** 2750 **Trace** Flow Tubing Casing Pressure Calculated 24-Gas - MCF Oil - Bhl Water - Bhl Oil Gravity - API - (Corr.) Press. Hour Rate 140# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments Subsequent Report 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Title Regulatory Analyst Date 03/21/2007 Name Cherry Hlava



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico				
T. Anhy			T. Canyon	Т. С	Oio Ala	.mo	NL	T. Penn. "B"	
T. Salt			T. Strawn	T. I	T. Kirtland-Fruitland_NL			T. Penn. "C"	
B. Salt T. Atoka			T. Atoka	T. Pictured Cliffs NL'				T. Penn. "D"	
						ouse		T. Leadville	
T. Yates T. 7 Rivers			T. Devonian					T. Madison	
T. Queen			T. Silurian					T. Elbert	
T. Grayburg			T. Montova	T.	T. Mancos 5385'			T. McCracken	
Γ. San Andres			T. Montoya	— <u> </u>	T. Base Greenhorn_7081'			T. McCracken	
r. Gloriota			T. Simpson	_ <u>1.1</u>	_ T. Dakota 7210 '			T. Ignacio Otzte	
T. Glorieta			T. McKee					T. Granite:	
T. Paddock								T	
T. Blinebry				T.Upper Cubero_7308'				T	
T.Tubb				T. I				<u>T</u>	
T. Drinkard			T. Bone Springs	T. '	T. Wingate			<u>T</u>	
T. Abo			T		_ T. Chinle			T	
T. Wolfcamp			T	T. 1	T. Permian			T	
T. Penn			T	T. l	T. Penn "A"			T	
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								OIL OR GAS SAND OR ZONES	
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Include	data on	rate of water	inflow and elevation to which w						
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No. 1, fromto									
			to						
No. 3, 1	from		to				feet	• • • • • • • • • • • • • • • • • • • •	
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